#### NOTICE OF LIS PENDENS

Notice is given of litigation affecting title to land in this

Plaintiffs:

county:

James C. Holcomb, Sr. James C. Holcomb, Jr. Elizabeth A. Mason and

Hal G. Riddle

Defendant:

McKenzie Methane Corporation

Style and Court:

Cause No. 38,068-B; James C. Holcomb, Sr., James C. Holcomb, Jr., Elizabeth A. Mason, and Hal G. Riddle v. McKenzie Methane Corporation; In the 181st Judicial District Court of

Randall County, Texas

Nature of Claim:

Plaintiffs seek a declaration of their rights, judgment for conveyance of real property, specific performance, damages, and other relief resulting from Defendant's failure to provide complete property descriptions and failure to make assignments of interests in various wells drilled under the Defendant's Coalbed Methane Program (1988-1), 1989 Methane Drilling Program, 1990 Methane Drilling Program, and 129 Coalbed Methane Program.

Description of Property:

See Attachment 1

SIGNED this 🚣 day of March, 1993.

Ray/Langenberg, Attorney-in-Fact for James C. Holcomb, Sr.,

James C. Holcomb, Jr.,

Elizabeth A. Mason, and Hal G.

Riddle

Inst # 1993-06066

03/04/1993-06066 11:23 AM CERTIFIED SHELBY COUNTY JUDGE OF PROBATE 49.00 DI7 MCD

§

TRAVIS COUNTY

8

I, Patricia A. Pigg, a notary, in and for said County in said State, hereby certify that RAY LANGENBERG, whose name as Attorney-in-Fact for James C. Holcomb, Sr., James C. Holcomb, Jr., Elizabeth A. Mason and Hal G. Riddle, is signed to the foregoing Notice of Lis Pendens and who is known to me, acknowledged before me on this day that, being informed of the contents of the Notice of Lis Pendens, he, in his capacity as such Attorney-in-Fact, executed the same voluntarily on the day the same bears date.

Given under my hand this the 21d

day of March, 1993.

Notary Public in and for The State of Texas

PATRICIA A. PIGG
Notary Public, State of Texas
My Commission Expires

My Commission Expired AUG. 22, 1996

#### ATTACHMENT ONE TO PLAINTIFFS' ORIGINAL PETITION

#### COALBED METHANE PROGRAM (1988-1)

The leases are located in Jefferson County, Alabama, Tuscaloosa County, Alabama, Shelby County, Alabama, Bibb County, Alabama, and La Plata County, Colorado. The interest includes the portions of the leases designated by McKenzie Methane Corporation as the "Unit Acreage" that is necessary for the production of the wells, including all personal property and equipment situated or used or obtained in connection therewith.

The leases may include those referenced in the following documents:

- Assignment of Leasehold Interests from Jern, Ltd. to McKenzie Petroleum Company dated October 27, 1988 and recorded in the Real Property Records of Jefferson County, Alabama, Bessemer Division at Book 722, Page 823;
- 2. Assignment of Leasehold Interests from Jern, Ltd. to McKenzie Petroleum Company dated June 29, 1988 and recorded in the Real Property Records of Jefferson County, Alabama, Bessemer Division at Book 708, Page 864;
- Memorandum of Contract between McKenzie Methane Corporation and Gas Technologies, Inc. dated March 21, 1989 and recorded in Tuscaloosa County, Alabama, at Book 10019, Page 419;
- Memorandum of Lease from U.S.X. Corporation to McKenzie Methane Corporation dated November 30, 1988 and recorded in Book 222, Page 386 in the office of the Judge of Probate of Shelby County, Alabama;
- 5. Amendment to Memorandum of Lease from U.S.X. Corporation to McKenzie Methane Corporation dated February 19, 1990 and recorded in Book 280, Page 47 in the office of the Judge of Probate of Shelby County, Alabama;
- 6. Second Amendment to Memorandum of Lease dated October 21, 1991 and recorded in Book 391, Page 547 in the office of the Judge of Probate of Shelby County, Alabama;

The wells include those listed on the following page:

a:rl:rl19-1639:pp

#### BLACK WARRIOR BASIN AREA

```
NARROWS PROJECT
USX
      17-1-#1(5989-c)*
USX
      17-2-\#2(5773-C)
USX
      17-3-\#3 (5774-C)
USX
      17-5-\#4(6006-C)
USX 7-16 - # 7 (5958-C)
USX
       7-9-\#8 (5959-C)
USX 8-14 - # 6 (5775-C)
USX 8-15 - # 5 (5839-C)
USX
      17-7-#27(6304-C)
USX
      17-8-#28 (6308-C)
U of A 18- 1 - #13 (6220-C)
CAINWOOD PROJECT
Cain
       1-1-#3
                  (6133-C)
Cain
       1-7-#1-A (5940-C)
Cain
       1-8-#2 (6079-C)
Cain
       6-4-#4
                (6127-C)
Cain
       6-5-#6
                  (6128-C)
CAHABA PROJECT
USX
      15-11 - #1
                  (5960-C)
USX
      15-10 - #6
                  (6147-C)
USX
      15-16 - #8
                  (6181-C)
USX
      15- 7 - #2
                  (6090-C)
USX
      15-8-#4
                  (6140-C)
```

#### SAN JUAN BASIN AREA

COX CANYON PR Bonds Bonds Cox Canyon Cox Canyon	#1- 1 #2- 1 #3- 1 #7- 3	(87513) (871048) (88200) (881047) (881052)	ANIMAS PROJECT Mir So. Ute-Mobil So. Ute Beaston	#31- 1 #36- 1 # 3- 1	(88753) (881070) (881050) (89209)
SOUTHERN UTE Walker Walker	PROJECT #3-10 #2-16	(88673) (88674)	IGNACIO PROJECT Ignacio	_	(89134)

<sup>\*</sup>The number in parenthesis is the appropriate State Permit Number for the well.

#### EXHIBIT "A"

#### NARROWS PROJECT

The leases in the Narrows area cover approximately 6,435 acres situated in Township 17 South, Ranges 6 7 West, and Township 18 South, Ranges 6 & 7 West, Jefferson County, Alabama.

INSOFAR and ONLY INSOFAR as to the 40 acres allocated to each well on said acreage for each of the wells that are expected to be drilled in this area for the MMC Cooalbed Methane Program.

The net revenue interest for this prospect is 75% on the University of Alabama Lease and 70% on the USX Lease.

#### CAINWOOD PLANTATION

The leases in the Cainwood Plantation area cover approximately 6,893 acres situated in Township 24 North, Ranges 5 & East, and Township 22 South, Ranges 9 & 10 West, Tuscaloosa County, Alabama.

INSOFAR and ONLY INSOFAR as to the 40 acres allocated to each well on said acreage for each of the wells that are expected to be drilled in this area for the MMC Coalbed Methane Program.

The net revenue interest for this prospect is 75%.

#### LA PLATA PROJECT

Farmout Agreement from Ladd Petroleum Corporation, with a net revenue interest of 68%, dated November 4, 1986 covering mineral interest in leases and acreage containing approximately 11,000 acres in La Plata County, Colorado described as follows:

#### Township 32 North, Range 10 West

Section 1 - All Section 2 - S/2

Section 3 - E/2

Section 10 - S/2

#### Township 32 North, Range 11 West

Section 10 - w/2

Section 16 - N/2

#### Township 33 North, Range 10 West

Section 27 - S/2 Section 34 - E/2

Section 1 - W/2

Section 2 - W/2

#### Township 34 North, Range 9 West

Section 30 - N/2

Section 31 - All

#### Township 33 North, Range 9 West

Section 22 - W/2

Section 25 - W/2

#### Township 33 North, Range 8 West

Section 19 - S/2

Section 33 - W/2

Section 25 - N/2

#### Township 32 North, Range 8 West

Sections 3,5,7,8,9,10 - all

Section 6 - E/2

Section 4 - S/2

#### Township 32 North, Range 6 West

Section 17 - W/2

Section 12 - S.3/4

INSOFAR and ONLY INSOFAR as to the 160 acres allocated to each well on said acreage for each of the wells that are expected to be drilled in this area for the MMC Coalbed Methane Program.

#### CAHABA PROJECT

The Coal Seam Gas Agreement dated September 30, 1988 between USX Corporation and McKenzie Methane Corporation, with a net revenue interest of 75%, covering approximately 55,000 acres in St. Claire, Jefferson, Shelby and Bibb Counties, Alabama covers portions of the Townships listed below:

Township 16 South, Range 1 East

Township 17 South, Range 1 East

Township 17 South, Range 1 West

Township 18 South, Range 1 West

Township 20 South, Range 3 West
Township 21 South, Range 3 West
Township 21 South, Range 4 West
Township 22 South, Ranges 3, 4, 5 & 6 West
Township 24 North, Ranges 9 & 10 East

INSOFAR and ONLY INSOFAR as to the 40 acres allocated to each well on said acreage for each of the wells that are expected to be drilled in this area for the MMC Coalbed Methane Program.

#### EXHIBIT "A"

#### NARROWS PROJECT

The leases in the Narrows Area cover approximately 6,435 acres situated in Township 17 South, Ranges 6 and 7 West, and Township 18 South, Ranges 6 and 7 West, Jefferson County, Alabama

INSOFAR and ONLY INSOFAR as to the 40 acres allocated to any program well drilled on said acreage for each of the wells that are expected to be drilled in this area for the MMC Coalbed Methane Program.

The net revenue interest for this prospect is 75% on the University of Alabama Lease and 70% on the USX Lease.

#### CAINWOOD PLANTATION

The leases in the Cainwood Plantation area cover approximately 6,893 acres situated in Township 24 North, Ranges 5 and 6 East, and Township 22 South, Ranges 9 and 10 West, Tuscaloosa County, Alabama.

INSOFAR and ONLY INSOFAR as to the 40 acres allocated to any program well drilled on said acreage for each of the wells that are expected to be drilled in this area for the MMC Coalbed Methane Program.

The net revenue interest for this prospect is 75%.

#### LA PLATA PROJECT

Farmout Agreement from Ladd Petroleum Corporation, with a net revenue interest of 68%, dated November 4, 1986, covering mineral interest in leases and acreage containing approximately 11,000 acres in La Plata County, Colorado described as follows:

#### Township 32 North, Range 10 West

Section 1 - All

Section 2 - S/2

Section 3 - E/2

Section 10 - S/2

#### Township 32 North, Range 11 West

Section 10 - W/2

Section 16 - N/2

#### Township 33 North, Range 10 West

Section 27 - S/2

Section 34 - E/2

Section 1 - W/2

Section 2 - W/2

#### Township 34 North. Range 9 West

Section 30 - N/2 Section 31 - All

#### Township 33 North, Range 9 West

Section 22 - W/2 Section 25 - W/2

#### Township 33 North, Range 8 West

Section 19 - S/2 Section 25 - N/2 Section 33 - W/2

#### Township 32 North, Range 8 West

Sections 3,5,7,8,9,10 - All Section 4 - S/2Section 6 - E/2

#### Township 32 North, Range 6 West

Section 12 - S.3/4 Section 17 - W/2

INSOFAR and ONLY INSOFAR as to the 160 acres allocated to any program well drilled on said acreage for each of the wells that are expected to be drilled in this area for the MMC Coalbed Methane Program.

#### CAHABA PROJECT

The Coal Seam Gas Agreement dated September 30, 1988 between USX Corporation and Mckenzie Methane Corporation, with a net revenue interest of 75%, covering approximately 55,000 acres in St. Claire, Jefferson, Shelby and Bibb Counties, Alabama covers portions of the Townships listed below:

Township 16 South, Range 1 East
Township 17 South, Range 1 West
Township 18 South, Range 1 West
Township 20 South, Range 3 West
Township 21 South, Range 3 West
Township 21 South, Range 4 West
Township 22 South, Range 3,4,5,6 West
Township 24 North, Ranges 9,10 East

INSOFAR and ONLY INSOFAR as to the 40 acres allocated to any program well drilled on said acreage for each of the wells that are expected to be drilled in this area for the MMC Coalbed Methane Program.

#### JICARILLA PROSPECT

Farmout Agreement from Mobil Exploration & Producing U.S., Inc., with a net revenue interest that averages approximately 70%, dated January 5, 1990, covering mineral interests in leases and acreage containing approximately 15,200 acres in Rio Arriba County, New Mexico, described as follows:

- Block 1, Township 26 North, Ranges 2 & 3 West Sections 1, 2, 11, 12, 13, 14, 23, 24, 7, 8, 19
- Block 2, Township 23 North, Range 2 West Sections 7, 8, 17, 18, 19, 20
- Block 3, Township 27 North, Range 3 West Sections 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 35, 36

INSOFAR and ONLY INSOFAR as to that portion of the approximate 15,200 acres allocated to any program well drilled on said acreage for each of the wells that are expected to be drilled in this area for the MMC Coalbed Methane Program.

#### ANGEL PEAK PROSPECT

Farmout Agreement from Mobil Exploration & Producing U.S., Inc., with a net revenue interest that averages approximately 70%, dated December 6, 1989, covering mineral interest in leases and acreage containing approximately 2,080 acres in San Juan County, New Mexico, described as follows:

Township 27 North, Range 10 West Sections 10, 11, 13, 14, 15

INSOFAR and ONLY INSOFAR as to that portion of the approximate 2,080 acres allocated to any program well drilled on said acreage for each of the wells that are expected to be drilled in this area for the MMC Coalbed Methane Program.

#### EXHIBIT "A"

#### CAHABA AREA

All of the following property lies in Shelby and Bibb Counties, Alabama.

#### 1. USX LEASE:

Coal Seam Gas Agreement and Option dated September 30, 1988, between USX Corporation, as Lessor, and McKenzie Methane Corporation, as Lessee, recorded by a Memorandum of Lease dated November 30, 1988, in Book 222, Page 386, Shelby County, Alabama and by Amendment to Memorandum of Lease dated February 19, 1989, in Book 280, Page 47, Shelby County, Alabama and by Amendment to Memorandum of Lease dated November 27, 1989, Book 128, Page 953, Bibb County, Alabama.

INSOFAR AND ONLY INSOFAR as to the acreage covered by such lease and described as follows:

#### **ACREAGE:**

Township 21 South, Range 4 West - Shelby County

W/2 of NE/4 and S/2 of Section 2 E/2 of NW/4 and W/2 of NE/4 of Section 10 S/2 of SE/4 of Section 19 W/2 of NW/4, E/2 of NE/4, W/2 of SW/4 and W/2 of SE/4 of Section 20 SE/4 of NW/4, W/2 of NW/4 of SE/4 and SE/4 of NW/4 of SE/4 of Section 30 E/2 of SW/4 of Section 29 NE/4 of Section 31 NW/4 of SW/4 of Section 32

<u>Township 21 South, Range 4 West - Bibb County</u>

SW/4 of SW/4 of Section 32

Township 21 South, Range 5 West - Bibb County

S/2 of SE/4 of Section 36

Township 22 South, Range 5 West - Bibb County

NW/4 of NE/4 and SE/4 of NE/4 of Section 14

#### 129 COALBED METHANE PROGRAM

#### 2. KC/SEGCO LEASE:

Coalbed Methane Gas Agreement dated June 1, 1989 between Southern Electric Generating Company and Kimberly-Clark Corporation, as Lessor, and McKenzie Methane Corporation, as Lessee, recorded in Book 128, Page 106, Bibb County, Alabama and in Book 254, Page 568, Shelby County, Alabama

INSOFAR AND ONLY INSOFAR as to the acreage covered by such lease and described as follows:

#### ACREAGE:

Township 21 South, Range 4 West - Shelby County

S/2 of NE/4, NE/4 of NW/4 of SE/4, S/2 of SW/4, SW/4 of SE/4 of Section 30

NE/4 of SW/4 and SE/4 of NW/4 of Section 31

Township 22 South, Range 5 West - Bibb County

NW/4 of Section 12 E/2 of SE/4 of Section 11 NE/4 of NE/4 and SW/4 of NE/4 of Section 14

#### 3. SEGCO LEASE:

Coalbed Methane Gas Agreement dated September 30, 1988 between Southern Electric Generating Company, as Lessor, and McKenzie Methane Corporation, as Lessee, recorded in Book 254, Page 559, Shelby County, Alabama and in Book 128, Page 116, Bibb County, Alabama

INSOFAR AND ONLY INSOFAR as to the acreage covered by such lease and described as follows:

#### **ACREAGE:**

Township 21 South, Range 4 West - Shelby County.

NE/4 of NW/4 and N/2 of NE/4 of Section 30 NW/4 of NW/4 of Section 29

Township 22 South, Range 5 West - Bibb County

SE/4 of Section 1

INSOFAR AND ONLY INSOFAR AS TO THE 40 ACRES ALLOCATED TO ANY PROGRAM WELL DRILLED ON SAID ACREAGE FOR EACH OF THE WELLS THAT ARE EXPECTED TO BE DRILLED IN THIS AREA FOR THE 129 WELL COALBED METHANE PROGRAM.

#### **EXHIBIT** A

The Coal Seam Gas Lease referred to in the agreement to which this exhibit is attached and the lands in the Narrows Area in the Black Warrior Basin in Jefferson County, Alabama covered by such Coal Seam Gas Lease and said agreement consist of and are described as:

Occluded Gas Lease dated May 20, 1983 from United States Steel Corporation, as Lessor to De-Gas, an Alabama general partnership, as Lessee (the "U.S. Steel Lease"), a declaration of which is filed of record in Book 495, Page 49, Jefferson County, Alabama Probate Records, INSOFAR AND ONLY INSOFAR as the U.S. Steel Lease covers the tracts described below.

All of the following property lies in Jefferson County, Alabama. Each tract consists of 40 acres, more or less.

#### TOWNSHIP 17 SOUTH, RANGE 7 WEST:

Tract 1 - NW/4 of NW/4 of Section 36

Tract 2 - SE/4 of NW/4 of Section 36

Tract 3 - NE/4 of SW/4 of Section 36

#### TOWNSHIP 17 SOUTH, RANGE 6 WEST:

Tract 4 - NE/4 of NE/4 of Section 31

Tract 5 - SW/4 of NW/4 of Section 31

Tract 6 - SW/4 of NE/4 of Section 31

<u>Tract 7</u> - NE/4 of SW/4 of Section 31

Tract 8 - NE/4 of SE/4 of Section 31

Tract 9 - SW/4 of SW/4 of Section 31

Tract 10 - SW/4 of SE/4 of Section 31

#### TOWNSHIP 18 SOUTH, RANGE 7 WEST:

Tract 11 - SW/4 of SE/4 of Section 2

Tract 12 - SW/4 of NW/4 of Section 1

Tract 13 - NE/4 of NE/4 of Section 11

Tract 14 - SW/4 of NE/4 of Section 11

Tract 15 - NE/4 of SE/4 of Section 11

- Iract 16 SW/4 of SE/4 of Section 11
- Tract 17 NE/4 of NW/4 of Section 12
- <u>Iract 18</u> SW/4 of NW/4 of Section 12
- Iract 19 NE/4 of SE/4 of Section 12
- Tract 20 NW/4 of NW/4 of Section 12
- Tract 21 SE/4 of NE/4 of Section 12
- Tract 22 NE/4 of SW/4 of Section 12
- Tract 23 SW/4 of SW/4 of Section 12
- Tract 24 SW/4 of SE/4 of Section 12
- Tract 25 NE/4 of NE/4 of Section 14
- Tract 26 SW/4 of NE/4 of Section 14
- Tract 27 NW/4 of SE/4 of Section 14
- Tract 28 NE/4 of SE/4 of Section 14
- Tract 29 SW/4 of SE/4 of Section 14
- Tract 30 NE/4 of NW/4 of Section 13
- Tract 31 NE/4 of NE/4 of Section 13
- Tract 32 SW/4 of NW/4 of Section 13
- <u>Tract 33</u> SW/4 of NE/4 of Section 13
- Tract 34 NE/4 of SW/4 of Section 13
- Tract 35 NE/4 of SE/4 of Section 13
- Tract 36 SW/4 of SW/4 of Section 13
- Tract 37 SW/4 of SE/4 of Section 13
- Tract 38 SE/4 of SW/4 of Section 13
- Tract 39 SE/4 of SE/4 of Section 13
- Tract 40 SE/4 of NE/4 of Section 13

#### TOWNSHIP 18 SOUTH, RANGE 6 WEST:

Tract 41 - NE/4 of NE/4 of Section 6

<u>Iract 42</u> - SW/4 of SW/4 of Section 6

Tract 43 - NE/4 of SW/4 of Section 5

Tract 44 - SW/4 of SW/4 of Section 5

<u>Tract 45</u> - SW/4 of SE/4 of Section 5

Tract 46 - NW/4 of NE/4 of Section 7

Tract 47 - NW/4 of SE/4 of Section 7

Tract 48 - NE/4 of NE/4 of Section 8

Tract 49 - SE/4 of NW/4 of Section 8

Tract 50 - SE/4 of NE/4 of Section 8

Tract 51 - NE/4 of SW/4 of Section 8

Tract 52 - SW/4 of SW/4 of Section 18

INSOFAR AND ONLY INSOFAR as to the 40 acres allocated to any program well on said acreage for each of the wells that are expected to be drilled in this area for the 129 Well Coalbed Methane Program.

### EXHIBIT "A" CAINWOOD PLANTATION

There are approximately 6 wells there are expected to be drilled on the leases in the Cainwood Plantation area. The leases in this area cover approximately 6,893 acres situated in Township 24 North, Ranges 5 and 6 East, and Township 22 South, Ranges 9 and 10 West, Tuscaloosa County, Alabama.

INSOFAR AND ONLY INSOFAR as to the 40 acres allocated to any program well drilled on said acreage for each of the wells that are expected to be drilled in this area for the 129 Well Coalbed Methane Program.

是是这些人的是一种,我们就是是一种的,我们就是一个人的,我们也是一个人的,我们也是一个人的,我们就是一个人的,我们就会一个人的,我们就是一个人的,我们就是一个人的,

# COALBED METHANE

Coal Seam Seg referred ៊ 1 Ξ 1h∂ Angel Peak W.Ga and 111

1. (NMI 700) farmout Contract between Mobil Exploration & Producing U.S. Inc. (farmor) and McKenzie Methane Corporation (Farmee) dated December 6, 1989, as amended February 28, 1990, whereby farmee acquired the right to drill and earn interests in five (5) wells.	<u>Contracts:</u>	ANGEL PLAK AREA	ARI A	Area in San Juan County, New Mexico covered thereby, consist of and are described as:
1,120 gross acres			APPROXIMATE ACRES	Mexico covered by such Coal Seam Gas Lea lescribed as:
Surface to base of the Fruitland Formation			DEPTHS COVERED	ases and said agreement, and the depths
100% GW1 Ownership			APPROXIMATI LEASCHOLD INTEREST	nd the depths and horizons
Installs  Installs  O3/O4/ 11:23 A  SHELBY COUN	1.99 ) M ) Y ) Y		-060 RTIF	IED

2 23, 1990, and an whereby Farmee or participate and eight (8) o (NM1 701) Farmout Louis act Total McKenzie Production Company, (Farmor) and McKenzie Methane Corporation (Farmee) dated February , and amended August Farmee acquired the recipate in seven (7) ret (8) option wells. t 14, 1990, right to drill required wells

4,560 grass

acres

of the Fru Formation

**Fruitland** 

Surface

100% GWI Ownership

72.5% NRI BP 70% NRI APO 5 Wells

NR I

8P0

Remaining

0

70% NRI

MANZANARES AREA

## Contract:

Production Company (Joint Farmor) and McKenzie Methane Corporation (Farmee) dated August 23, 1990, as amended September 14, 1990 and October 10, 1990, and as ratified by Conoco, Inc. (Joint Farmor) September 17, 1990, whereby Farmee acquired the right to drill and earn interest in five (5) required wells and eleven (11) opt ion 700) wells Farmout Contract between Amoco 4,800 gross ac sar Surface to of the Fru Formation to base

**Fruitland** Company) (onoco) Amoco Production Company) (50% fro 100% CM1 (50% **№** 

LEASE/ANGEL X

INSOFAR this area ANO ONLY for INSOFAR the 129 as to Well C Coalbed Methane the allocated e Program. 5 any program ₩e]] drilled 9 said acreage for each of the we] 1s that are expected to эd q