

Mail recorded original and
ad valorem tax statements to:

Wesley West Interests, Inc.
5 Post Oak Park, Suite 1000
Houston, Texas 77027
Attn: ✓ Randolph C. Marceau,
Vice President
Land Management

311

DEED WITHOUT WARRANTY

Grant

*#16,620.00 Mineral interest
15,540 Mineral Acres*

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NEVA WATKINS WEST, a feme sole, an individual and resident of Harris County, Texas, whose address is 5 Post Oak Park, Suite 1000, Houston, Texas 77027 ("Grantor"), for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration in hand paid by WESLEY WEST MINERAL CORPORATION, a Texas corporation, whose principal place of business is 5 Post Oak Park, Suite 1000, Houston, Texas 77027 ("Grantee"), the receipt and sufficiency of which are hereby acknowledged, subject to the terms, conditions and reservations set forth herein, has GRANTED, BARGAINED, SOLD and CONVEYED and by these presents does hereby GRANT, BARGAIN, SELL and CONVEY unto Grantee, its successors and assigns, forever, all of Grantor's right, title and interest in and to the oil, gas and other minerals, as hereinafter defined, on, in, under and that may be produced from the properties and interests described in Exhibit A hereto, same being located in the States of Alabama, Arkansas, Louisiana, Mississippi and Texas, including, without limitation, all mineral fee interests, royalty interests (non-participatory and otherwise), overriding royalty interests, oil, gas and other mineral leasehold interests, and reversionary mineral interests, if any, relating to the properties and interests described in Exhibit A hereto, together with all contract and similar rights appurtenant thereto and the right of ingress and egress at all times for the purpose of mining,

State of Alabama
County of Shelby

Prepared by:
Robert F. Barrett
3300 First City Tower
1001 Fannin
Houston, Texas 77002-6760

drilling, exploring, operating and developing said properties and interests for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom, with the right to remove from said properties all of Grantee's improvements. The term "oil, gas and other minerals" shall include, without limitation, the following: oil; natural gas; hydrogen sulphide; sulphur; salt; potash; carbon dioxide; helium; inert gasses; coal; lignite; uranium, thorium and other fissionable materials and all ores thereof; base and precious metals and all ores thereof; geothermal energy, entrained methane, steam, hydrostatic pressure and thermal energy; and all substances found or produced in association with the named substances.

(The oil, gas and other mineral interests conveyed hereby shall be referred to herein as "Subject Property".)

Limited Term Reservation

Grantor expressly reserves and retains unto Grantor, her heirs and assigns, all of Grantor's right, title and interest in and to the oil, gas and other minerals on, in, under and that may be produced from the properties and interests described in Exhibit A, INsofar AND ONLY INsofar as the same cover and include each of the following (which for convenience and clarity have been grouped under the category headings below), for the respective term stated below:

First Category

Each of the properties and interests described and found under the caption "Retained Coal Interest" or "Retained Coal Interests" in Exhibit A; in the case of each such property and interest, this reservation shall be for a term from the date hereof until December 31, 1987, and as long thereafter as the lease applicable to such property and interest and referred to in Exhibit A shall remain in force and effect, and during such time Grantor (without the joinder or consent of Grantee) shall have the full right to extend, amend, modify and grant waivers with respect to such lease, provided that no such amendment or modification shall enlarge or extend the area or properties covered by such lease.

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Second Category

Each of the properties and interests described and found under the caption "Reservation Relating to the Jim Walter Blue Creek No. 4 Mine" or "Reservation Relating to the Jim Walter Degasification Lease" in Exhibit A; in the case of each such property and interest, this reservation shall exist and extend in perpetuity, and shall not terminate upon the termination of the applicable lease or leases referred to in connection therewith in Exhibit A.

Third Category

- (1) Each of the Clause (1) Units, as hereinafter defined;
- (2) Each applicable Unit, as hereinafter defined, if any, for each Producing Well, as hereinafter defined; and
- (3) Each No-Unit Producing Well, as hereinafter defined, if any;

With each reservation with respect to clause (1), (2) or (3) above to be for the term set forth below:

- (I) In the case of each Producing Unit, as hereinafter defined, this reservation shall be for a term from the date hereof until December 31, 1987, and as long thereafter as oil, gas or other minerals are produced in paying quantities from such Producing Unit (or any lands or formations then lawfully pooled, unitized or communitized therewith) (provided that for this purpose it shall be deemed that oil, gas or other minerals are being produced in paying quantities during such time as such Producing Unit is capable of producing oil, gas or other minerals in paying quantities, but a well or wells thereon are shut in for lack of market or in compliance with laws, rules, regulations or orders of governmental agencies or courts having or asserting jurisdiction), with no cessation of more than 90 consecutive days, and as long thereafter as operations are prosecuted on such Producing Unit, or lands or formations then lawfully pooled,

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unitized or communitized therewith, with no cessation of more than 90 consecutive days; and

- (II) In the case of each No-Unit Producing Well, this reservation shall be for a term from the date hereof until December 31, 1987, and as long thereafter as oil, gas or other minerals are produced in paying quantities from the well bore of such No-Unit Producing Well, including any additional completions or recompletions with respect thereto, but not at any depth below 100 feet below the base of the deepest reservoir in which such No-Unit Producing Well is now completed for production of oil, gas or other minerals (provided that for this purpose it shall be deemed that oil, gas or other minerals are being produced in paying quantities during such time as such well is capable of producing oil, gas or other minerals in paying quantities, but is shut in for lack of market or in compliance with laws, rules, regulations or orders of governmental agencies or courts having or asserting jurisdiction), with no cessation of more than 90 consecutive days, and as long thereafter as operations are prosecuted with respect to such No-Unit Producing Well, with no cessation of more than 90 consecutive days.

The following terms have the following meanings for the purposes of this Third Category:

(a) "Clause (1) Producing Well" means a Producing Well that is located on the applicable Clause (1) Unit.

(b) "Clause (1) Unit" means that portion of the properties and interests described in Exhibit A currently located within the boundaries (as such boundaries are projected up to the surface and down to the center of the earth) of the respective unit described and found under the caption "Reserved Interest" or "Reserved Interests" in Exhibit A, in each case from the surface to the greater of (i) that depth 100 feet below the base of the deepest reservoir in which a Clause (1) Producing Well located on such unit is now completed for production of oil, gas or other minerals or (ii) if Exhibit A contains a different depth limitation, the depth limit stated in Exhibit A.

(c) "No-Unit Producing Well" means a Producing Well with respect to which there is currently no applicable Unit.

(d) "Operations" (without capitalization) means operations for the drilling, testing, completing, recompleting, reworking, deepening, plugging back or repairing of a well, repairing or replacing production equipment, or any other operations in search of, for or in an effort to obtain or re-establish production of oil, gas or other minerals.

(e) "Producing Well" means any well currently producing oil, gas or other minerals in paying quantities that is located on any portion of the properties and interests described in Exhibit A, or on any land now lawfully pooled, unitized or communitized therewith (provided that a well that has heretofore produced oil, gas or other minerals in paying quantities, excluding any period of testing or start-up, and is currently (i) capable of producing oil, gas or other minerals in paying quantities, but is now shut in for lack of market or in compliance with laws, rules, regulations or orders of governmental agencies or courts having or asserting jurisdiction, or (ii) subject to reworking, recompleting or other activity (including any grace period or other period of permitted inactivity) of a nature such as to keep in force and effect the applicable lease with respect to such well, shall be deemed to be a "Producing Well" for this purpose).

(f) "Producing Unit" means a Unit or a Clause (1) Unit.

(g) "Unit" means that portion of the properties and interests described in Exhibit A currently located within the boundaries (as such boundaries are projected up to the surface and down to the center of the earth) of the respective pooled unit, unitized area or communitized area for a Producing Well (or if no pooled unit, unitized area or communitized area has been formed or created for a particular Producing Well, but a tract of land with definite boundaries has currently been designated by applicable law, rule, regulation or order as the spacing or proration unit for that Producing Well, that portion of the properties and interests described in Exhibit A currently located within the

boundaries (as such boundaries are projected up to the surface and down to the center of the earth) of such designated tract), in each case from the surface to that depth 100 feet below the base of the deepest reservoir in which such Producing Well is now completed for production of oil, gas or other minerals.

(The properties and interests reserved and retained herein shall be referred to herein as "Reserved and Retained Interests".)

Upon termination of a Reserved and Retained Interest referred to above under First Category or Third Category with respect to any portion of the properties and interests described in Exhibit A, although such termination is automatic, within 30 days of receipt of a written request therefor from Grantee, its successors or assigns, Grantor shall execute and deliver to Grantee, its successors and assigns, recordable evidence of such termination.

Subject To Encumbrances

178
526
BOKX
This conveyance, with respect to each portion of Subject Property, is made expressly subject to (i) all validly existing oil, gas and mineral leases, oil and gas leases, coal leases and other mineral leases, royalty interests owned by third parties and all other encumbrances, if any, of record in the county or parish where such portion of Subject Property is located, to the extent the same are valid, binding, enforceable and affect such portion of Subject Property (it being understood and agreed that Grantee shall have, receive and enjoy all of Grantor's right, title and interest in and to all bonuses, rents, royalties and other benefits that may accrue from and after the date hereof under any such leases now or hereafter existing insofar as the same cover Subject Property), (ii) matters a current inspection or survey of such portion of Subject Property would reflect, (iii) the proration and assumption by Grantee of taxes assessed against such portion of Subject Property as set forth herein and (iv) the other matters, if any, set forth in Exhibit A relating to such portion of Subject Property (collectively, the "Permitted Encumbrances").

Habendum, No Warranty

TO HAVE AND TO HOLD the Subject Property, together with all and singular the rights and appurtenances thereunto in anywise belonging to Grantee, its successors and assigns, subject to the reservations, terms and conditions hereof, forever. This conveyance is made without warranty of title whatsoever, express, statutory or implied, even as to the return of the purchase price, but with full substitution and subrogation of Grantee, and all persons claiming by, through and under Grantee, to the extent assignable, in and to all covenants and warranties by Grantor's predecessors in title and with full subrogation of all rights accruing under the statutes of limitation or prescription under the laws of the state in which the applicable portion of Subject Property is located and all rights of action of warranty against all former owners of such portion of Subject Property, subject to the Permitted Encumbrances. Any covenants implied by statutes or law by use of the word "grant", or other similar words, are hereby expressly waived and disclaimed.

Proration of Ad Valorem Taxes

All ad valorem taxes assessed against Subject Property for the year 1987 and prior years shall be paid by Grantor. Grantee shall be responsible for ad valorem taxes for 1988 and subsequent years.

Further Assurances

Grantor and, by its acceptance hereof, Grantee agree to take all such further actions and execute, acknowledge and deliver all such further documents that are necessary or useful in carrying out the purposes of this conveyance. Without limitation, so long as authorized by applicable law to do so, Grantor agrees to execute, acknowledge and deliver to Grantee all such other additional instruments, notices, division orders, transfer orders and other documents and to do all such other and further acts and things as may be necessary to more fully and effectively grant, convey and assign to Grantee that Subject Property conveyed hereby or intended so to be conveyed.

Miscellaneous

This conveyance may be executed in any number of counterparts, and each counterpart hereof shall be deemed to be an original, but all counterparts shall constitute but one conveyance.

To facilitate recording or filing of this conveyance, the counterpart to be recorded in a given county or parish may contain only those portions of the Exhibit A that describe property located in that county or parish. A counterpart of this conveyance containing the complete Exhibit A is to be filed in the official real property records of Harris County, Texas. If hereafter there should be an amendment or modification of this conveyance or if a document should be executed pursuant to the Further Assurances provision above, such instrument need only be recorded in the county or parish in which the portion of the Subject Property affected is located, but may be recorded elsewhere (such as Harris County, Texas) if Grantee so elects.

This conveyance and the legal relation between the parties hereto shall be governed by, and construed in accordance with, the laws of the State of Texas without regard to the principles of conflicts of laws, except to the extent that it is mandatory that the law of some other jurisdiction, wherein Subject Property is located, shall apply.


Terms employed in Exhibit A, that are defined in this conveyance, shall have the meaning set forth in this conveyance. The recordation reference(s) employed in Exhibit A are to the volume or book and page, file or entry number, instrument number or other identification number in the deed records, oil and gas records, conveyance records, official public records of real property or other applicable public records of the state, county or parish in which the applicable portion of Subject Property is located. Reference(s) in Exhibit A to other instruments, or to interests conveyed or reserved thereby, are solely for the purpose of describing Subject Property and shall never be deemed to imply that such instruments, conveyances or reservations were valid, binding or enforceable when made or, in the case of oil, gas and mineral leases, term mineral or royalty interests or other term or determinable interests, that such leases or interests are still in force and effect, if such is not the case. A reference herein or in Exhibit A, either express or implied, to a well as being a "Producing Well" or a "Clause (1) Producing Well" shall never be deemed to imply that a particular well is producing oil, gas or other minerals in paying quantities, if such is not the case. Headings and captions employed in this conveyance and in Exhibit A are solely for convenience of reference and are not intended as a basis for interpretation of this conveyance or Exhibit A.

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Reference is made to Exhibit A, which is attached hereto and made a part hereof for all purposes.

IN WITNESS WHEREOF this instrument is executed this 29th day of December, 1987, in Houston, Texas.

WITNESSES:


Randolph G. Marceau


Neva Watkins West


Sidney S. McClendon, III

GRANTOR

Attachments: Exhibit A: Description of Subject Property and Reserved and Retained Interests, if any

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STATE OF TEXAS §
 §
COUNTY OF HARRIS §

BE IT REMEMBERED, that I, Marylene Weir, a Notary Public duly qualified, commissioned, sworn and acting in and for the State of Texas, hereby certify that, on this 29th day of December, 1987, there appeared before me, Neva Watkins West, a feme sole, whose address is 5 Post Oak Park, Suite 1000, Houston, Texas 77027.

(Alabama)

I, the undersigned authority, a Notary Public in and for said State, hereby certify that the above named person, whose name is signed to the foregoing conveyance, and who is known to me, acknowledged before me on this day that, being informed of the contents of the conveyance, she executed the same voluntarily on the day the same bears date.

(Arkansas)

On this day, before me, the undersigned Notary Public, personally appeared the above named person, known to me to be the person whose name is subscribed to the within instrument and acknowledged that she executed the same for the purposes therein contained.

(Louisiana)

On this day, before me, the undersigned Notary Public in and for said State, personally appeared the above named person, to me known to be the person described in and who executed the foregoing instrument, and acknowledged that she executed the same as her free act and deed.

(Mississippi)

Personally appeared before me, a Notary Public, the within named person, who acknowledged that she signed and delivered the foregoing instrument on the day and year therein mentioned.

(Texas)

This instrument was acknowledged before me on this day
by the above named person.

IN WITNESS WHEREOF, I have hereunto set my hand and
official seal in the City of Houston, County of Harris and
State of Texas, this 29th day of December, 1987.

(SEAL)

Marylene Weir
Notary Public in and for
The State of Texas

Marylene Weir
Printed Name of Notary Public

My commission expires:

5-31-89

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12/29/87

Exhibit A

State: Alabama
County: Shelby

(1) All real property owned by Neva Watkins West which is located in the above State and County,

SAVE AND EXCEPT all of the fee interests (surface, mineral and mineral rights) in the following described lands:

<u>Acres</u>	<u>Sec. No.</u>	<u>Township</u>	<u>Range</u>	<u>Property Description</u>
31	20	19 South	2 West	North 31 acres of NW1/4NW1/4
15.5	20	19 South	2 West	North 15.5 acres of W1/2 of NE1/4NW1/4
46.5				

and

(2) All of the property and interests situated in the above State and County which are described, conveyed or reserved in the instrument(s) set forth below, and all additional rights, titles and interests, if any, owned by Neva Watkins West in and to such property and interests, whether acquired pursuant to such instrument(s) or otherwise,

together with all rights appurtenant to the property and interests described in (1) and (2) above.

The property and interests described in (2) above are as follows:

<u>Instrument</u>	<u>Date</u>	<u>Grantor</u>	<u>Grantee</u>	<u>Recordation Reference</u>
Partition Agreement	06/03/65	Hortense E. Davant	Wesley West	Bk. 236 P. 103

INSOFAR AND ONLY INSOFAR as said Partition Agreement dated June 3, 1965 covers or includes the following described property, being the lands described in that certain deed dated June 12, 1945, recorded in Volume 121, page 294, Deed Records of Shelby County, Alabama, from The Alabama State Land Company, as grantor, to Wesley W. West, et al, as grantees, to which reference is here made for a description

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of said lands, LESS AND EXCEPT (A) that portion of the said lands described in Exhibit One to the above Partition Agreement dated June 3, 1965 (said Exhibit One lists those certain lands having been set apart, granted, sold and conveyed to Hortense E. Davant) and (B) all of the fee interests (surface, mineral and mineral rights) in the following described lands:

<u>Acres</u>	<u>Sec. No.</u>	<u>Township</u>	<u>Range</u>	<u>Property Description</u>
31	20	19 South	2 West	North 31 acres of NW1/4NW1/4
15.5	20	19 South	2 West	North 15.5 acres of W1/2 of NE1/4NW1/4
46.5				

The lands described in the above deed dated June 12, 1945 LESS AND EXCEPT (A) the lands described in Exhibit One to the above Partition Agreement dated June 3, 1965, and (B) the above two tracts containing 46.5 acres, more or less, include, without limitation, the following:

<u>Acres</u>	<u>Sec. No.</u>	<u>Township</u>	<u>Range</u>	<u>Property Description</u>
600	23	17 South	1 East	NE1/4NW1/4, SE1/4NW1/4, SW1/4NW1/4, NE1/4 Section, SE1/4 Section, SW1/4 Section
240	27	17 South	1 East	SE1/4 Section, NE1/4SW1/4, SE1/4SW1/4
560	33	17 South	1 East	NE1/4NE1/4, NW1/4NE1/4, SW1/4NE1/4, SE1/4SE1/4, NW1/4SE1/4, SW1/4SE1/4, NW1/4 Section, SW1/4 Section
160	35	17 South	1 East	NE1/4SE1/4, SW1/4SE1/4, SE1/4NW1/4, SE1/4SW1/4
560	1	18 South	1 East	NE1/4 Section, NW1/4 Section, NE1/4SE1/4, NW1/4SE1/4, SW1/4SE1/4, NE1/4SW1/4, NW1/4SW1/4, SE1/4SW1/4
480	3	18 South	1 East	NW1/4NE1/4, SE1/4NE1/4, SW1/4NE1/4, NW1/4NW1/4, SE1/4 Section, SW1/4 Section

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<u>Acres</u>	<u>Sec. No.</u>	<u>Township</u>	<u>Range</u>	<u>Property Description</u>
560	5	18 South	1 East	NW1/4 Section, SE1/4 Section, SW1/4 Section, SE1/4NE1/4, SW1/4NE1/4
160	9	18 South	1 East	NE1/4NE1/4, SE1/4NE1/4, NE1/4SE1/4, SE1/4SE1/4
400	15	18 South	1 East	NW1/4 Section, NE1/4NE1/4, NW1/4NE1/4, SW1/4NE1/4, NE1/4SW1/4, NW1/4SW1/4, SW1/4SW1/4
560	17	18 South	1 East	NE1/4 Section, SE1/4 Section, SW1/4 Section, NE1/4NW1/4, SE1/4NW1/4
360	29	18 South	1 East	NW1/4NE1/4, SW1/4NE1/4, NE1/4SW1/4, NW1/4SW1/4, SW1/4SW1/4, NW1/4 Section
360	31	18 South	1 East	NE1/4NE1/4, NW1/4NE1/4, NE1/4SE1/4, SE1/4SE1/4, NE1/4SW1/4, NW1/4 Section
200	1	18 South	2 East	NW1/4 Section, NW1/4NE1/4
160	9	18 South	2 East	SE1/4 Section
280	17	18 South	2 East	NE1/4NE1/4, SE1/4NE1/4, SE1/4SE1/4, SW1/4SE1/4, NE1/4SE1/4, NE1/4NW1/4, NW1/4NW1/4
480	21	18 South	2 East	NE1/4 Section, NW1/4 Section, SW1/4 Section
440	7	19 South	1 East	SW1/4 Section, SE1/4NE1/4, SW1/4NE1/4, NE1/4SE1/4, NW1/4SE1/4, SW1/4SE1/4, SE1/4NW1/4, SW1/4NW1/4
120	9	19 South	1 East	SE1/4SE1/4, NW1/4NW1/4, SW1/4NW1/4
80	15	19 South	1 East	NW1/4NW1/4, SW1/4NW1/4
480	17	19 South	1 East	NW1/4 Section, SW1/4 Section, NW1/4NE1/4, SW1/4NE1/4, NE1/4SE1/4, NW1/4SE1/4
280	19	19 South	1 East	SE1/4NE1/4, NE1/4SE1/4, NW1/4SE1/4, SW1/4SE1/4, NW1/4NW1/4, NE1/4SW1/4, SE1/4SW1/4

<u>Acres</u>	<u>Sec. No.</u>	<u>Township</u>	<u>Range</u>	<u>Property Description</u>
120	19	18 South	1 West	NE1/4SE1/4, NW1/4SE1/4, SW1/4SE1/4
320	23	18 South	1 West	SE1/4 Section, SW1/4 Section
320	25	18 South	1 West	SE1/4 Section, SW1/4 Section
640	27	18 South	1 West	Entire Section
240	29	18 South	1 West	SW1/4 Section, NW1/4NW1/4, SW1/4NW1/4
40	30	18 South	1 West	SE1/4NE1/4
320	33	18 South	1 West	NE1/4 Section, SE1/4 Section
640	35	18 South	1 West	Entire Section
40	25	18 South	2 West	SW1/4SE1/4
200	11	19 South	2 West	SE1/4 Section, SE1/4SW1/4
240	15	19 South	2 West	SE1/4NE1/4, SW1/4NE1/4, NW1/4SE1/4, NE1/4SW1/4, SE1/4SW1/4, SW1/4SW1/4,
30	20	19 South	2 West	10 acres SE1/4NW1/4 lying north & west Cahaba River, 20 acres SW1/4NW1/4 lying north & east Cahaba River
80	21	19 South	2 West	SE1/4SW1/4, SW1/4SW1/4
240	29	19 South	2 West	NW1/4NE1/4, SW1/4NE1/4, NE1/4NW1/4, SE1/4NW1/4, NW1/4SW1/4, SW1/4SW1/4
40	31	19 South	2 West	NW1/4SW1/4
5	24	19 South	3 West	5 acres S1/2SW1/4 lying north of Cahaba River
52	26	19 South	3 West	5 acres NE1/4NE1/4, 10 acres SW1/4NE1/4, 5 acres NE1/4SW1/4, 2 acres SW1/4SW1/4, 30 acres SE1/4NW1/4, being 52 acres north and west of Cahaba River

<u>Acres</u>	<u>Sec. No.</u>	<u>Township</u>	<u>Range</u>	<u>Property Description</u>
120				NW1/4NE1/4, SW1/4NW1/4, NW1/4SW1/4
160	4	20 South	3 West	NE1/4NE1/4, SE1/4NE1/4, NE1/4SE1/4, NW1/4SE1/4
120	5	20 South	3 West	NE1/4SE1/4, SE1/4NW1/4, NW1/4NW1/4
40	13	20 South	4 West	SW1/4SW1/4
80	23	20 South	4 West	SW1/4NE1/4, SW1/4SW1/4
120	27	20 South	4 West	NE1/4NE1/4, NW1/4NE1/4, SW1/4NE1/4
560	33	20 South	4 West	NE1/4 Section, SW1/4 Section, NE1/4SE1/4, NW1/4SE1/4, SW1/4SE1/4, NE1/4NW1/4, SE1/4NW1/4, SW1/4NW1/4
40	11	21 South	5 West	NW1/4NE1/4
40	3	19 South	1 East	SE1/4SW1/4
640	5	19 South	1 East	Entire Section
40	7	19 South	1 East	SE1/4SE1/4
80	25	18 South	2 West	NE1/4SE1/4, SE1/4SE1/4
320	19	19 South	2 West	SE1/4 Section, SW1/4 Section
270	20	19 South	2 West	NE1/4NE1/4, SW1/4NE1/4, NE1/4SW1/4, NW1/4SW1/4, SW1/4SW1/4, 20 acres E1/2 of NE1/4NW1/4 lying east of Cahaba River, 20 acres SW1/4NW1/4 lying south & west of Cahaba River, 30 acres SE1/4NW1/4 lying south & east of Cahaba River
235	24	19 South	3 West	NE1/4SE1/4, SE1/4SE1/4, NW1/4SE1/4, SW1/4SE1/4, SE1/4SW1/4 and SW1/4SW1/4 containing 75 acres more or less lying south of the Cahaba River
640	25	19 South	3 West	Entire Section
240	26	19 South	3 West	SW1/4SE1/4, NE1/4SE1/4, NW1/4SE1/4, SE1/4SE1/4, SE1/4SW1/4, SE1/4NE1/4

<u>Acres</u>	<u>Sec. No.</u>	<u>Township</u>	<u>Range</u>	<u>Property Description</u>
148				35 acres NE1/4NE1/4, 30 acres SW1/4NE1/4, 10 acres SE1/4NW1/4, 38 acres SW1/4SW1/4, 35 acres NE1/4SW1/4, being 73 acres lying south and east of the Cahaba River; (75 acres above east and south of said river)
480	36	19 South	3 West	NE1/4 Section, NW1/4 Section, SW1/4 Section
80	5	20 South	3 West	NE1/4NW1/4, SW1/4NW1/4

WWI-C:AL-26.TXT

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08 APR -5 PM 1:31

1. Deed Tax \$ 47.00
2. MIN. TAX - 2331.00
3. Recording Fee 42.50
4. Indexing Fee 6.00
TOTAL 2421.50