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OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made the 11th day of January 1984, between

Gleburn Gordie Jemison and wife, Dorothy Davis Jemison

lessor (whether one or more), whose address is Route 1, Box 85-D, Sterrett, Alabama 35147
and Amoco Production Company, P.O. Box 50879, New Orleans, La. 70150

lessor, in consideration of Ten Dollars and other good and valuable consideration Dollars, receipt
of which is hereby acknowledged, and of the covenants and agreements of lessee hereinabove contained, does hereby grant, lease and let unto lessee the land covered hereby for the purpose and with the exclusive
right of exploring, drilling, mining and operating for, producing and owning oil, gas, sulphur and all other minerals (whether or not similar to those mentioned), together with the right to make surveys on said
land, by pipelines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build tanks, power stations, power lines, telephone lines, employee houses
and other structures on said land, necessary or useful in lessor's operations in exploring, drilling for, producing, treating, storing and transporting minerals produced from the land covered hereby or any other land
adjacent thereto. The land covered hereby, herein called "said land", is located in the County of Shelby, State
of Alabama and is described as follows:

TOWNSHIP 18 SOUTH, RANGE 2 EAST

Section 8: A tract of land situated in the SW $\frac{1}{4}$ of the NW $\frac{1}{4}$ of Section 8,
Township 18 South, Range 2 East; commence at the NE corner of
said $\frac{1}{4}$ - $\frac{1}{4}$ and go a distance of 520.0 feet in a southerly direction
along the east boundary of said quarter-quarter to the point of
beginning; thence, continue along the same said line for a dis-
tance of 210.0 feet; thence, turn an angle of 95 degrees 24
minutes to the right for a distance of 382.38 feet; thence turn
an angle of 97 degrees 51 minutes to the right for a distance of
211.10 feet; thence, turn an angle of 82 degrees 09 minutes to
the right for a distance of 326.79 feet to the point of beginning.

It is agreed and understood between the Lessor and the Lessee that wherever
the fraction 1/8th appears in Paragraph no. 3, it is hereby altered and
amended to read 1/6th.

Lessee agrees not to enter upon or establish a drill site on the above de-
scribed property without the prior written approval of the surface owner.

THIS LEASE DOES NOT COVER COAL, IRON ORE, OR ANY OTHER HARD ROCK MINERALS.

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This lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by lessor by limitation, prescription, possession, reversion or unrecorded instrument or (b) as to which lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by lessee for a more complete or accurate description of said land. For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain

1.5 acres whether actually containing more or less, and the above recital of acreage in any tract shall be deemed to be the true acreage thereof. Lessor accepts the
bonus as lump sum consideration for the lease and all rights and options hereunder.

2. Unless sooner terminated or longer kept in force under other provisions hereof, this lease shall remain in force for a term of 90 years from the date hereof, hereinafter called "primary term", and as
long thereafter as operations, as hereinabove defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipeline to which lessee may connect its wells, the equal one-eighth part of all oil produced and saved by lessee from said
land, or from time to time, at the option of lessor, to pay lessor the average posted market price of such one-eighth part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's
interest, in either case, to bear one-eighth of the cost of treating oil to render it marketable pipe line oil; (b) To pay lessor oil and casinghead gas produced from said land (1) when sold by lessor, one-eighth of
the amount realized by lessor, computed at the month of the well, or (2) when used by lessor upon said land or in the manufacture of gasoline or other products, the market value at the month of the well of one-
eighth of such gas and casinghead gas; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessor's election
except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton; If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands
with which said land or any portion thereof has been pooled, capable of producing gas or any other mineral covered hereby, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though
operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable
diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessor shall not be obligated to install or furnish facilities other than well
facilities and ordinary lease facilities of flow lines, separator, and lease tank and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessor; If, at any time or times after the
expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day
period, lessor shall pay in tender, by check or draft of lessor, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end
of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this sub-paragraph. Each such payment or tender
shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, or may be deposited to such parties credit in
the Central Bank of the South Bank
at Leeds, Alabama

or its successors, which shall continue as the depository, regardless of changes in the own-
ership of said royalty. If at any time that lessor pays or tenders shut-in royalty, two or more parties are or claim to be entitled to receive same, lessor may, in lieu of any other method of payment herein
provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereto, as lessor may elect. Any payment
hereunder may be made by check or draft of lessor deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for
payment. Nothing herein shall impair lessor's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on
the then owner or owners of the lease, severally as to acreage owned by each.

4. Lessor is hereby granted the right, at its option, to pool or unitize all or any part of said land and of this lease as to any or all minerals or horizons thereunder, with other lands, leases or portions or
portions thereof, or mineral or horizon thereunder, so as to establish units containing not more than 80 surface acres plus 10% acreage tolerance, provided, however, a unit may be established or an existing unit
may be enlarged to contain not more than 600 acres plus 10% acreage tolerance, if utilized only as to gas and liquid hydrocarbons (condensate) which are not a liquid in the subsurface reservoir. All larger units are
required under any governmental rule or order, for the drilling or operation of a well at a regular location, or for obtaining maximum allowable, from any well to be drilled, drilling, or already drilled, any such
unit may be established or enlarged, to conform to the size required by such governmental rule or order. Lessor shall exercise said option as to each desired unit by executing an instrument identifying such unit
and filing it for record in the public office in which the lease is recorded. Each of said options may be exercised by lessor from time to time, and whether before or after production has been established either on
said land or on the portion of said land included in the unit or on other land unitized therewith, and any such unit may include any well to be drilled, being drilled or already completed. A unit established
for another shall be valid and effective for all purposes of this lease, even though there may be no oil or mineral, royalty or back-hold interests in land within the unit which are not pooled or unitized. Any operations
on such unit shall be valid and effective for all purposes of this lease, even though there may be no oil or mineral, royalty or back-hold interests in land within the unit which are not pooled or unitized.

5. Lessee may at any time and from time to time execute and deliver to lessor or file for record a release or releases of this lease as to any part or all of said land or of any mineral or horizon thereunder, and
thereby relieved of all obligations as to the released acreage or interest.
6. This is a PAYD UP ELL ASSE. In consideration of the down cash payment, Lessor agrees that Lessor shall not be obligated except as otherwise provided herein, to commence or continue any operations during
the primary term. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, rousting, recompleting, plugging back or
repairing of a well in search for or in an endeavor to obtain production of oil, gas, sulphur or other minerals, excavating a mine, production of oil, gas, sulphur or other mineral, whether or not in paying quantities.

7. Lessor shall have the sole free from royalty, of water, other than from lessor's water wells and of oil and gas produced from said land in all operations hereunder. Lessor shall have the right at any time to
remove all machinery and fixtures placed on said land, including the right to draw and remove casing. No well shall be drilled nearer than 200 feet to the house or barn now on said land without the consent of the
lessor, to avoid all possible damage thereto. His operations by growing crops and timber on said land.

8. The rights and title of any party hereto may be assigned from time to time or wholly or in part and as to any mineral or interest. All of the covenants, obligations, and considerations of this lease shall extend to and be binding upon the parties hereto, their successors, assigns, and successors assigns. No change or division in the ownership of said land, royalties, or other money or part thereof, however effected, shall increase the obligations or diminish the rights of lessee, including, but not limited to, the location and drilling of wells and the measurement of production. Notwithstanding the other provisions hereof, notice of or to lessor, its successors or assigns, no change or division in the ownership of said land or of the royalties or other money or the right to receive the same, however effected, shall be binding upon the then record owner of the lease until thirty (30) days after there has been furnished to such record owner at his or its principal place of business, by lessor or lessor's heirs, successors or assigns, notice of such change or division supported by either originals or duly certified copies of the instruments which have been properly filed for record and which evidence such change or division, and of such records and proceedings transcripts or other documents as shall be necessary in the opinion of such record owner to establish the validity of such change or division. If any such change in ownership occurs by reason of the death of the owner, lessor may, nevertheless, pay or tender such royalties or other money, or part thereof, to the credit of the decedent in a depository bank provided for above.

9. In the event lessor considers that lessee has not complied with all its obligations hereunder, both express and implied, lessor shall notify lessee in writing, setting out specifically in what respects lessor has breached this contract. Lessor shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by lessor. The service of such notice shall be prior to the bringing of any action by lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on lessor. Neither the service of such notice nor the doing of any act by lessor aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that lessor has failed to perform all its obligations hereunder. Such failure to perform may be given to the lessor under the proviso of this paragraph that lessor has failed to comply with any implied obligation or covenant herein, that lessor shall not be subject to cancellation of this lease by reason of such failure.

10. General. It is the intent of the lessor and lessor, her heirs, executors, administrators, successors and assigns, to make this lease a pooled unit in so far as it is practicable, and to pool all or any part of said land included in a pooled unit on which there are operations. Lessee shall not, in any case, cause its own land as necessary to operations on the acreage so retained.

11. Lessor hereby warrants and agrees to defend title to said land against the claims of all persons, whomsoever. Lessor's rights and interests hereunder shall be charged primarily with any mortgages, leases or other liens or interest and other charges on said land, but lessor agrees that lessee shall have the right at any time to pay or reduce same for lessor, either before or after maturity, and be subrogated to the rights of the holder thereof, and to deduct amounts so paid from royalties or other payments payable to lessor and/or assignee under this lease. Lessee is hereby given the right to remove for its own benefit deeds, leases, or assignments covering any interest or claim in said land which lessor or any other party concedes is outstanding and not covered hereby and even though such outstanding interest or claim be invalid or adverse to lessor. If this lease covers a less interest in the oil, gas, sulphur, or other minerals in all or any part of said land than the entire and undivided fee simple estate (whether lessor's interest is being disputed or not), or no interest therein, then the royalties and other money accruing from any part as to which this lease covers less than such full interest, shall be paid only in the proportion which the acre or the unit of acre covered by this lease bears to the whole and undivided fee simple estate therein. All royalty interest covered by this lease (whether or not owned by lessor) shall be paid out of the royalty herein provided. This lease shall be binding upon each party who executes it without regard to whether it is executed by all those named herein as lessor.

12. If, while this lease is in force at or after the expiration of the primary term herein, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 herein, and lessor is not conducting operations on said land by reason of (1) any law, order, rule or regulation (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, except fraud beyond the reasonable control of lessor, the primary term herein shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

13. To the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessor or written of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen (15) days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer, at the price and according to the terms and conditions specified in the offer. All offers made up to and including the last day of the primary term of this lease shall be subject to the terms and conditions of this Section. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telegram prior to expiration of said 15-day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution on behalf of Lessor(s) along with Lessor's sight draft payable to Lessor in payment of the specified amount as consideration for the new lease, such draft being subject only to approval of title according to the terms thereof. Upon receipt thereof, Lessor shall promptly execute said lease and return same along with the endorsed draft to Lessee's representative or through Lessor(s) bank of record for payment.

WITNESS WHEREOF, this instrument is executed on the date first above written.
WITNESS

Cleburn Gordie Jemison (SEAL)
Cleburn Gordie Jemison
SS# [REDACTED] (SEAL)

Dorothy Davis Jemison (SEAL)
Dorothy Davis Jemison

Deed TAX .50
Min TAX .08
Rec 10.00
Tru 1.00
11.58

STATE OF Alabama JOINT OR SINGLE ACKNOWLEDGEMENT
COUNTY OF Shelby (MISSISSIPPI ALABAMA FLORIDA)

I hereby certify, that on this day, before me, a notary public,
fully authorized in the state and county aforesaid to take acknowledgments, personally appeared Cleburn Gordie Jemison and wife,
Dorothy Davis Jemison,
to me known to be the person she, who are described in and who executed the foregoing instrument and she y
acknowledged before me that, being informed of the contents of the same,
the within and foregoing instrument on the day and year therein mentioned,
the day of January, A.D. 1984.

Given under my hand and official seal this 11/15 day of January, A.D. 1984.
(Affix Seal)

My commission expires 2-1-84 and for Shelby County, Alabama.

Oil, Gas and Mineral Lease

| | | | |
|---------------------|--------------|------|------|
| Term | From | To | For |
| Date | Month | Year | Days |
| No Actns | County | | |
| Lease | Block | Plot | Lot |
| date of | Block | Plot | Lot |
| in the | Block | Plot | Lot |
| Wk | Block | Plot | Lot |
| Wks recorded before | Block | Plot | Lot |
| | County Clerk | | |
| | Deputy | | |