

OIL, GAS AND MINERAL LEASE

Prepared by: RICHARD CRESHUL
412 Drummond Rd.
Huntsville, Al.

1983010500001780 Pg 1/2 00
Shelby Cnty Judge of Probate, AL
01/05/1983 00:00:00 FILED/CERTIFIED

THIS AGREEMENT made this 3rd day of November 1982 between
Geraldine Brazier and her husband, Ethridge Brazier; Terry Cook and his wife
Frankie Cook; Gracie Lee Barber and her husband, Sid Barber; John Earl Cook
a single man; Sarah Lois Cook, a single woman; Charlie Faye Brasher, a widow
and Nola Cook, a widow, being all the heirs at law of Oscar Cook, deceased.
lessor (whether one or more), whose address is: Route 1, Box 79, Sterrett, Alabama
and AMOCO PRODUCTION COMPANY, P.O. Box 50879, New Orleans, La. lessor WITNESSETH:

1. Lessor, in consideration of Ten and Other Valuable Consideration (\$10.00 & OVC) Dollars, receipt
of which is hereby acknowledged, and of the covenants and agreements of lease hereinafter contained, does hereby grant, lease and let unto lessee the land covered hereby for the purpose and with the exclusive
right of exploring, drilling, mining and operating for, producing and owning oil, gas, sulphur and all other minerals (whether or not similar to those mentioned), together with the right to make surveys on said
land, lay pipe lines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build tanks, power stations, power lines, telephone lines, employee houses
and other structures on said land, necessary or useful in lessee's operations in exploring, drilling for, producing, treating, storing and transporting minerals produced from the land covered hereby or any other land
adjacent thereto. The land covered hereby, herein called "said land", is located in the County of Shelby State
of Alabama and is described as follows:

TOWNSHIP 18 SOUTH, RANGE 2 EAST

Section 5: Beginning at the NW corner of the NW 1/4 of the SE 1/4; thence
South 690 feet; thence South 71 degrees 10 minutes East 1520 feet to the
West ROW of County Highway 43; thence South 40 degrees West along said
ROW 183 feet to the SE corner of the NW 1/4 of the SE 1/4; thence East 725
feet more or less to Howard Road; thence North along said Road 140 feet;
thence North 52 degrees 45 minutes West 442 feet to a point on the West
ROW of County Highway 43; thence along said ROW Northeasterly 350 feet;
thence North 63 degrees 30 minutes West 1139 feet to Buckhorn Branch; then
along said branch North 56 degrees 30 minutes West 85 feet; thence North
3 degrees 30 minutes West 89 feet to the North line of the NW 1/4 of the
SE 1/4; thence West 733 feet to the point of beginning. LESS AND EXCEPT:
Beginning at the SE corner of the NE 1/4 of the SE 1/4; thence North 53 de
11 minutes West 823 feet to Howard Road; thence along said road South 9 de
East 303 feet; thence North 52 degrees 45 minutes West 20 feet to the poin
of beginning; thence along the last named course 208.71 feet; thence turni
an angle of 90 degrees to the left 208.71 feet; thence turning an angle of
90 degrees to the left 208.71 feet; thence turning an angle of 90 degrees
the left 208.71 feet to the point of beginning.

It is their intention and the Lessors do hereby let and lease all of the land
and mineral rights jointly owned by them in the above section, township and
range whether properly described herein or not.

This lease does not cover coal, iron ore or any other hard rock minerals.

It is understood and agreed between the Lessors and the Lessee that no
operations shall be begun on the above described property without obtaining
the prior written consent of the surface owner; it is further understood
agreed that all bonus consideration for the herein lease shall be paid to
GERALDINE AND ETHRIDGE BRAZIER or to their credit in the named depository

This lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by lessor by limitation
prescription, possession, reversion or unrecorded instrument or (b) as to which lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by lessee for a more
complete or accurate description of said land. For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain

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acres, whether actually containing more or less, and the above recital of acreage in any tract shall be deemed to be the true acreage thereof. Lessor accepts the
bonus as lump sum consideration for this lease and all rights, and options hereunder.

2. Unless sooner terminated or longer kept in force under other provisions hereof, this lease shall remain in force for a term of five (5) years from the date hereof, hereinafter called "primary term", and
long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. As royalty, lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipe line to which lessee connects its wells, the equal of one-sixth part of all oil produced and saved by lessee from said
land, or from time to time, at the option of lessor, to pay lessor, the average posted market price of such oil at the well at the day it is run to the pipe line or storage tanks, lessor's
interest, in either case, to bear one-sixth of the cost of treating oil to render it marketable pipe line oil; (b) To pay lessor on gas and casinghead gas produced from said land (1) when sold by lessee, one-third of
the amount realized by lessee, computed at the mouth of the well, or (2) when used by lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of such
gas and casinghead gas; (c) To pay lessor on all other minerals mined and marketed or utilized by lessee from said land, one-tenth either in kind or value at the well or mine at lessee's election
except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on land
with which said land or any portion thereof has been pooled, capable of producing gas or any other mineral covered hereby, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though
operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable
diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, lessee shall not be obligated to install or furnish facilities other than well
facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to lessee. If, at any time or times after the
expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day
period, lessee shall pay or tender, by check or draft of lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the
end of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this sub-paragraph. Each such payment or tender
shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, or may be deposited to such parties credit

Union State

Pell City, Alabama

at Union State or its successors, which shall continue as the depositories, regardless of changes in the ownership
or of shut-in royalty. If at any time that lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, lessee may, in lieu of any other method of payment here
provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as lessee may elect. Any
payment hereunder may be made by check or draft of lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for
payment. Nothing herein shall impair lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on
the then owner or owners of this lease, severally as to acreage owned by each.

4. Lessor is hereby granted the right, at its option, to pool or unitize all or any part of said land and of this lease as to any or all minerals or horizons thereunder, with other lands, lease or leases, or portions
thereof, or mineral or horizons thereunder, so as to establish units containing not more than 80 surface acres plus 10% acreage tolerance; provided, however, a unit may be established or an existing unit
may be enlarged to contain not more than 640 acres plus 10% acreage tolerance, if unitized only as to gas and liquid hydrocarbons (condensate) which are not a liquid in the subsurface reservoir. If larger units are
required, under any governmental rule or order, for the drilling or operation of a well at a regular location, or for obtaining maximum allowable, from any well to be drilled, drilling, or already drilled, any unit
may be established or enlarged, to conform to the size required by such governmental order or rule. Lessee shall exercise said option as to each desired unit by executing an instrument identifying such unit
and filing it for record in the public office in which this lease is recorded. Each of said options may be exercised by lessee from time to time, and whether before or after production has been established either on
said land or on the portion of said land included in the unit or on other land unitized therewith and any such unit may include any well to be drilled, being drilled or already completed. A unit established
hereunder shall be valid and effective for all purposes of this lease even though there may be land or mineral, royalty or leasehold interests in land within the unit which are not pooled or unitized. Any operations
conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, operations conducted under this lease. There shall be allocated to the land covered by this lease
included in any such unit that proportion of the total production of unitized minerals from wells in the unit, after deducting any used to lease or unit operations, which the number of surface acres in the land
covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty
overriding royalty, and any other payments out of production, to the entire production of unitized minerals from the portion of said land covered hereby and included in such unit in the same manner as though
produced from said land under the terms of this lease. The owner of the reversionary estate of any term royalty or mineral estate agrees that the accrual of royalties pursuant to the paragraph or of shut-in royalty
from a well on the unit shall satisfy any limitation of term requiring production of oil or gas. The formation of such unit shall not have the effect of changing the ownership of any shut-in production royalty which
may become payable under this lease. Neither shall it impair the right of lessee to release from this lease all or any portion of said land, except that lessee may not so release as to lands within a unit while there are
operations thereon for unitized minerals unless all pooled leases are released as to lands within the unit. Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease
is recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain
in force so long as any lease subject thereto shall remain in force. A unit may be so established, modified or dissolved during the life of this lease.

5. Lessee may at any time and from time to time execute and deliver to lessor or file for record a release or releases of this lease as to any part or all of said land or of any mineral or horizon thereunder, and
thereby relieved of all obligations as to the released acreage or interest.

6. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated except as otherwise provided herein, to commence or continue any operations during
the primary term. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back
repairing of a well in search for or in an endeavor to obtain production of oil, gas, sulphur or other minerals, excavating a mine, production of oil, gas, sulphur or other mineral, whether or not in paying quantity.

7. Lessee shall have the use, free from royalty, of water, other than from lessor's water wells, and of oil and gas produced from said land in all operations hereunder. Lessee shall have the right at any time to
remove all machinery and fixtures placed on said land, including the right to draw and remove casing. No well shall be drilled nearer than 200 feet to the house or barn now on said land without the consent of the
lessor. Lessee shall pay for damages caused by its operations to growing crops and timber on said land.

8. In the event lessor considers that lessee has not complied with all its obligations hereunder, both express and implied, lessor shall notify lessee in writing, setting out specifically in what respects lessee has breached this contract. Lessor shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by lessor. The service of said notice shall be precedent to the bringing of any action by lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on lessee. Neither the service of said notice nor the doing of any acts by lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that lessee has failed to perform all its obligations hereunder. Should it be asserted in any notice given to the lessee under the provisions of this paragraph that lessee has failed to comply with any implied obligation or covenant hereof, this lease shall not be subject to cancellation for any such cause except after final judicial ascertainment that such failure exists and lessee has then been afforded a reasonable time to prevent cancellation by complying with and discharging its obligation as to which lessee has been judicially determined to be in default. If this lease is cancelled for any cause, it shall nevertheless remain in force and effect as to (1) sufficient acreage around each well as to which there are operations to constitute a drilling or maximum allowable unit under applicable governmental regulations, (but in no event less than forty acres), such acreage to be designated by lessor as nearly as practicable in the form of a square centered at the well, or in such shape as then existing spacing rules require; and (2) any part of said land included in a pooled unit on which there are operations. Lessee shall also have such easements on said land as are necessary to operations on the acreage so retained.

11. If, while this lease is in force at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and lease is not being conducted operations on said land by reason of (1) any law, order, rule or regulation (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of lessee, the primary term hereof shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

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BOOK

X Nola Cook (SEAL)
Nola Cook 1 271

Not a Cook
X ~~Not a Cook~~ Sarah Lois Cook (SEAL)
Sarah Lois Cook

x Charlie Faye Brasher (SEAL)
Charlie Faye Brasher

X Grace Lee Barber
Grace Lee Barber

X Sid Barber
Sid Barber.

1983 JAN -5 PM 2:41

THOMAS P. SHAW
JUDGE OF PROBATE

Seed tax 150
Mineral 165
Rec. 1400
Ind. 100

181

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Shelby Cnty Judge of Probate,AL
01/05/1983 00:00:00 FILED/CERTIFIED

STATE OF ALABAMA
COUNTY OF SHELBY

I hereby certify, that on this day, before me, a Notary Public Geraldine Brazier and husband, Ethridge
duly authorized in the state and county aforesaid to take acknowledgments, personally appeared Brazier; Terry Cook and wife, Frankie Cook
Gracie Lee Barber and husband Sid Barber; John Earl Cook, Nola Cook, Sarah
Cook and Charlie Faye Brasher, all single

acknowledged before me that, being informed of the contents of the same, the y voluntarily signed and delivered
therein and foregoing instrument on the day and year therein mentioned.

Given under my hand and official seal, this 04 day of November 21 A.D. 1902

Given under my hand and official seal, this 20 day of

November 19 1992
Rakaw Chant
Notary Public
(Title of Official)

My commission expires 3/16/06

In and for State of County of

Product's No. (P-60) FARM UP WITH FARMING'S FORTRESS INSURANCE PROGRAM

No. _____

Oil, Gas and Mineral Lease

FROM _____

TO _____

Date _____ 19____

No. Acres _____

County, _____

Term _____

This instrument was filed for record on the _____ day of _____ 19____ at _____ o'clock _____ and duly recorded.

Book _____ Page _____

of the _____ records of this office.

County Clerk _____

By _____ Deputy _____

When presented return to _____

HEDERMAN BROS. JACKSON, MISS.