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MINERA

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Sept.

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Shelby Cnty Judge of Probate

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Rt. 1, Box 489, Vincent, Al. 35173

1. Lessor in consideration of Ten and Score

10.00 & more

Shelby

Township 18 South, Range 2 East

Section 34: Begin at the SE corner of SW $\frac{1}{4}$ of NE $\frac{1}{4}$: North 2375 feet along $\frac{1}{4}$ - $\frac{1}{2}$ line; SWly to the West line of NE $\frac{1}{4}$ 900 feet South of the NW corner of the Section; South to the SW corner of SW $\frac{1}{4}$ of NE $\frac{1}{4}$; East along South $\frac{1}{4}$ - $\frac{1}{2}$ line to POB.

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It is agreed and understood by and between the parties hereto that this lease does not cover or include coal, iron ore, or other minerals mined by the open pit or shaft methods.

of the land particularly described above. For the purpose of determining the amount of any money payment hereunder, the lands herein shall be treated as comprising 62 acres, whether there be more or less, and in the event of a partial assignment or surrender hereunder, the assigned or surrendered portion or portions shall be deemed to contain the number of acres stated in such assignment or surrender.

2. Subject to the other provisions herein contained, this lease shall be for a term of ten years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or lands with which said land is pooled hereunder.

3. The royalties to be paid by Lessee are: (a) on oil, one-eighth (1/8) of that produced and saved from said land, the same to be delivered at the wells or to the credit of Lessor into the pipeline to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase, in either case such interest to bear its proportion of any expense of treating unmarketable oil to render it marketable as crude; (b) on gas, one-eighth (1/8) of the market value at the well of the gas used by Lessee in operations not connected with the land leased or any pooled unit containing all or a part of said land, the royalty on gas sold by Lessee to be one-eighth (1/8) of the amount realized at the well from such sales; c. one-eighth (1/8) of the market value at the mouth of the well of gas used by Lessee in manufacturing gasoline or other by-products, except that in computing such value, there shall be excluded all gas or components thereof used in lease or unit operations; and (d) on all other minerals mined and marketed, one-tenth (1/10) either in kind or value at the well or mine, at Lessee's election, except that on sulphur mined and marketed, the royalty shall be fifty cents (50¢) per long ton. In the event that any well on the land or on property pooled therewith (or with any part thereof) is capable of producing oil or gas or gaseous substances in paying quantities but such minerals are not being produced, then Lessee's rights may be maintained, in the absence of production or drilling operations by commencing or resuming rental payments (even if sometimes referred to as shut in gas payments) as hereinafter provided in paragraph 6. Should such conditions occur or exist at the end of or after the primary term, or within sixty (60) days prior to the expiration thereof, Lessee's rights may be extended beyond and after the primary term by the commencement, resumption or continuance of such payments at the rate and in the manner herein provided for rental payments during the primary term; and for the purpose of computing and making such payments the expiration date of the primary term and each anniversary date thereof shall be considered as a fixed rental payment date; and if such payments are made, it will be considered that oil or gas or gaseous substance is being produced within the meaning of paragraph 2 hereof. Lessee shall have free use of oil, gas, coal, wood and water from said land, except water from Lessor's wells for all operations hereunder, and royalty on oil, gas and coal shall be computed after deducting any so used.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order properly to develop and operate said premises in compliance with any lawful spacing rules which may be prescribed for the field in which this lease is situated by any duly authorized authority, or which to do so would, in the judgment of Lessee, promote the conservation of the oil and gas in and under and that may be produced from said premises. Lessee shall execute in writing an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lessee shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of its acreage placed in the unit or its royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

First Bank of Childersburg

Vincenzo

Sixty Two and No/100

(8) 62.00 herein called rental which shall cover the privilege of deferring commencement of drilling operations for a period of twelve (12) months. In like manner and upon like payments, rental annually the commencement of drilling operations may be further deferred for successive periods of twelve (12) months each during the primary term. The payment or tender of rental shall be made by check or draft of U.S. currency payable or deliverable to lessor or to a local bank on or before date of payment. If such bank for any reason is not, should fail, liquidate or be succeeded by, and if a bank or other financial institution to accept rental lessor shall not be held in default for failure to make such payment or tender of rental until thirty (30) days after lessor shall deliver to lessee a properly executed statement in writing to such bank or agent to receive or deposit such payments or tenders. The above early payment is a condition for this lease according to its terms and shall not be treated as made in total for a period. Lessee may not make any release or any other action to lessor or to any depository, also a national or place of record, release or releases covering any portion or portions of the above described premises and the drilling operations thereon or to suspend or terminate or to terminate or suspend obligations with the acreage, surface and/or and the realty thereon, as is possible hereunder shall be reduced in the proportion that the acreage, surface and/or release or releases.

13. If production is not in excess of other minerals, and if no acreage pooled therewith is being drilled under the lease, then, after discovery of oil, gas or other minerals, the primary term of the lease shall terminate at the end of the primary term, unless a determination of lessor's operations and a decision on reworking operations within 60 days thereafter or if it is within the primary term, commencing the expiration of the lease, sufficient operations have been conducted to justify the continuation of the lease. If it is determined that no such operations are being conducted at the beginning of the primary term and at the end of the primary term and prior to the discovery of oil, gas or other minerals, then the lease shall terminate at the end of the primary term. If a determination is made that the lease is being pooled therewith, then the primary term of operations shall be extended in order to keep the lease in force during the remainder of the primary term. If at the expiration of the primary term of gas or other minerals is not being produced or said land is not acreage pooled therewith, but Lessee is then engaged in drilling or reworking operations, then no such operations shall be completed within 60 days prior to the end of the primary term. If the operations are prosecuted with no cessation of more than sixty (60) consecutive days, and if they result in the production of oil, gas or other minerals, so long thereafter as operations are being conducted, then said land or acreage pooled therewith, in the event a well or wells producing oil or gas, shall be operated on said land or acreage pooled therewith, and if no such operations are being conducted, then said land or acreage pooled therewith, shall be operated on said land or acreage pooled therewith. In the event a well or wells producing oil or gas, said operations shall be conducted on said land or acreage pooled therewith, and if no such operations are being conducted, then said land or acreage pooled therewith, shall be operated on said land or acreage pooled therewith. Lessee agrees to drill such other wells as are required to keep the lease in force.

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