

22

August

80

THIS AGREEMENT made this

William J. Slappey, Jr. and wife, Doris D. Slappey

Rt. 1, Box 280, Vincent, Al. 35178

Amoco Production Company, P.O.Box 50879, New Orleans, La. 70150

DO NOT WRITE IN THESE SPACES

1 Lesson in consideration of Ten and More

Index

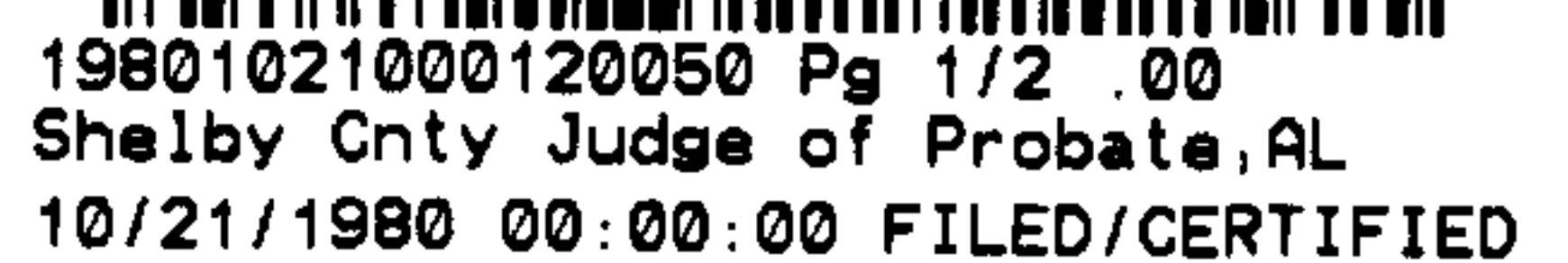
(\$ 10.00 & more), in hand paid, of the royalties herein provided, and of the agreement of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in Shelby County, Alabama, to-wit:

Township 18 South, Range 2 East

Section 26: E $\frac{1}{2}$ of NW $\frac{1}{4}$; NE $\frac{1}{4}$ of NE $\frac{1}{4}$; S $\frac{1}{2}$ of NE $\frac{1}{4}$; NE $\frac{1}{4}$ of SW $\frac{1}{4}$; N $\frac{1}{2}$ of SE $\frac{1}{4}$ West of HWY 231.

Section 25: That part of the N½ of NW¼ West of HWY 231.

Section 24 & 25: All that part of NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 25 and part of SE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Section 24 NW of HWY 231 and South of a County Road leading from U S HWY 231 to Martin Town Lakes. Situated in the NW $\frac{1}{4}$ of NE $\frac{1}{4}$; NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 25 and the SE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 24, less and except: Begin at the SW corner of Section 25; Northalong West line of Section 2644.65 feet; 33° 26' to the right and run 3333.77 feet; turn 90° 00' to the left and run 67.44 feet to a point on the NW R/W of HWY 231 and SW margin of a gravel road leading from HWY 231 to Martin Town Lakes and POB; Turn 0° 09' right and run along the SW margin of Martin Town Lakes Road 210 feet; turn 90° 00' to left and run 210 feet; turn 90° 00' to left and run 210 feet, to the NW R/W of HWY 231; turn 90° 00' to left and run NE along R/W 210 feet to POB. Above situated in NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 25 and SE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 24.



It is agreed and understood by and between the parties hereto that this lease does not cover nor include coal, iron ore, or other minerals mined by the open pit or shaft methods. It is also agreed that an additional written permission must be obtained from landowner before exploration can begin on the above described land.

It is the intention of Lessor and Lessee that this lease shall also include, and there is hereby included, granted, leased and let, for the purposes and consideration herein stated, all the land owned or claimed by Lessor, adjacent or contiguous to the land particularly described above, whether the same be in said section or sections, grant or grants, or in adjacent sections or grants, although not included with the boundaries of the land particularly described above. For the purpose of determining the amount of any money payment hereunder, the lands herein shall be treated as comprising 368 acres, whether there be more or less land and in the event of a partial assignment of surrender hereunder, the assigned or surrendered portion or portions shall be deemed to contain the number of acres stated in such assignment or surrender.

2. Subject to the other provisions herein contained, this lease shall be for a term of ten years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or lands with which said land is pooled hereunder.

3. The royalties to be paid by Lessee are: (a) on oil, one-eighth (1/8) of that produced and saved from said land, the same to be delivered at the wells or to the credit of Lessor into the pipeline to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase, in either case such interest to bear its proportion of any expense of treating unmarketable oil to render it merchantable as crude; (b) on gas, one-eighth (1/8) of the market value at the well of the gas used by Lessee in operations not connected with the land leased or any pooled unit containing all or a part of said land; the royalty on gas sold by Lessee to be one-eighth (1/8) of the amount realized at the well from such sales; (c) one-eighth (1/8) of the market value at the mouth of the well of gas used by Lessee in manufacturing gasoline or other by-products, except that in computing such value, there shall be excluded all gas or components thereof, used in lease or unit operations; and (d) on all other minerals mined and marketed, one-tenth (1/10) either in kind or value at the well or mine, at Lessee's election, except that on sulphur mined and marketed the royalty shall be fifty cents (50¢) per long ton. In the event that any well on the land or on property pooled therewith (or with any part thereof) is capable of producing oil or gas or gaseous substances in paying quantities but such minerals are not being produced, then Lessee's rights may be maintained, in the absence of production or drilling operations, by commencing or resuming rental payments. (Herein sometimes referred to as shut in gas payments) as hereinafter provided in paragraph 6. Should such conditions occur or exist at the end of or after the primary term, or within sixty (60) days prior to the expiration thereof, Lessee's rights may be extended beyond and after the primary term by the commencement or continuance of such payments at the rate and in the manner herein provided for rental payments during the primary term, and for the purpose of computing and making such payments the expiration date of the primary term and each anniversary date thereof shall be considered as a fixed rental paying date, and if such payments are made, it will be considered that oil or gas or gaseous substance is being produced within the meaning of paragraph 2 hereof. Lessee shall have free use of oil, gas, coal, sand and water from said Land, except water from Lessor's wells, for all operations hereunder, and royalty on oil, gas and coal shall be computed after deducting any so used.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order properly to develop and operate said premises in compliance with any lawful spacing rules which may be prescribed for the field in which this lease is situated by any duly authorized authority, or when to do so would, in the judgment of Lessee, promote the conservation of the oil and gas in and under and that may be produced from said premises. Lessee shall execute in writing an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lessee shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of the acreage placed in the unit or its royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

1st. Bank of Childersburg, Vincent, Ala.

Three Hundred Sixty Eight and No/100

ਅੰਮ੍ਰਿਤਸਰ

(S. 368.00) (c) therein called rental, which shall cover the privilege of deferring commencement of drilling operations for a period of twelve (12) months. In like manner and upon like payments or tenders annually the commencement of drilling operations may be further deferred for successive periods of twelve (12) months each during the primary term. The payment or tender of rental may be made by check or draft of Lessee mailed or delivered to Lessor or to said bank on or before such date of payment. If such bank or any successor bank should fail, liquidate or be succeeded by another bank or if any reason fails or refuse to accept rental, Lessee shall not be held in default for failure to make such payment or tender of rental until thirty (30) days after Lessee shall deliver to Lessor a proper receipt therefor from the bank or other institution to which such payment was tendered. In the event of non-payment or non-tender of rental as herein provided, the lease shall terminate at once and the well shall be abandoned as hereinafter provided. If the lease is terminated because of release covered by a portion or portions of the above described purposes and thereby surrender the lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered, and thereafter the rentals payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

6. If prior to discovery of oil, gas or other mineral on said land or on acreage pooled therewith Lessee should drill a dry hole or holes thereon, or if after discovery of oil, gas or other mineral, the production thereon should cease from any cause, this lease shall not terminate if Lessee commences additional drilling or reworking operations within 60 days thereafter or if it be within the primary term, commences or resumes the payment or tender of rentals or commences operations for drilling or reworking on or before the rental paying date next ensuing after the expiration of 60 days from date of completion of dry hole or cessation of production. If at any time subsequent to sixty (60) days prior to the beginning of the last year of the primary term and prior to the discovery of oil, gas or other mineral on said land, or on acreage pooled therewith, Lessee should drill a dry hole thereon, no rental payment or operations are necessary in order to keep the lease in force during the remainder of the primary term. If at the expiration of the primary term oil, gas or other mineral is not being produced on said land or on acreage pooled therewith but Lessee is then engaged in drilling or reworking operations thereon or shall have completed a dry hole thereon within sixty (60) days prior to the end of the primary term, the lease shall remain in force so long as operations are prosecuted with no cessation of more than sixty (60) consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas or other mineral is produced from said land or acreage pooled therewith. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within one hundred (100) feet of and draining the leased premises, or acreage pooled therewith, Lessee agrees to drill such offset wells as are reasonably prudent operator would drill under the same or similar circumstances.

7. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land including the right to draw and remove all casing. When required by Lessee, Lessee will bury all pipe lines below ordinary plow depth and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessee's consent. Lessee shall be responsible for all damages caused by Lessee's operations on or about the premises during the term of this lease.

8. The rights of other parties hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns, but no change or division in ownership of the land, rentals or royalties, however a completed, shall operate to enlarge the obligations or diminish the rights of Lessee, and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease, or of a portion thereof who commits such breach. In the event of the death of any person entitled to rentals hereunder, Lessee may pay or tender such rentals to the credit of the deceased or the estate of the deceased. If at such time as Lessee is furnished with proper evidence of the appointment of and qualifications of an executor or administrator of the estate, or if there be none, then until Lessee is furnished with evidence satisfactory to it as to the heirs or devisees of the deceased, and that all debts of the estate have been paid. If at any time two or more persons be entitled to participate in the rentals payable hereunder, Lessee may pay or tender said rental jointly to such persons or to their joint credit in the depository named hereon, or at Lessee's election, the proportionate part of said rental to which each participant is entitled may be paid or tendered to him separately or to his separate credit or said depository, and payment or tender to any participant of his portion of the rentals hereunder shall maintain this lease as to such participant. In event of assignment of the lease as to a segregated portion of said land, the rentals payable hereunder shall be apportionable as between the several leasehold owners ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all

24.91 Borkett

9. The breach by Lessee of any obligation hereunder shall not work a forfeiture or termination of this lease nor be cause for cancellation hereof in whole or in part save as herein expressly provided. If the obligation should require the drilling of a well or wells, Lessee shall have ninety (90) days after the receipt of written notice by Lessor from Lessor specifically stating the breach alleged by Lessor within which to begin operations for the drilling of any such well or wells, and the only penalty for failure to do so shall be the termination of this lease save as to forty (40) acres for each well being worked on or producing oil or gas, to be selected by Lessee so that each forty (40) acre tract will embrace one such well. After the discovery of oil, gas or other mineral in paying quantities on said premises, Lessee shall reasonably develop the acreage retained hereunder, but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil, gas or other mineral in paying quantities.

10. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. Without impairment of Lessee's right, under the warranty in event of failure of title, it is agreed that if Lessor owns an interest in said land less than the entire fee simple estate, then the royalties and rentals to be paid Lessor shall be reduced proportionately. Failure of Lessor to reduce rental paid hereunder shall not impair the right of Lessee to reduce royalties. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided.

11. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, or any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the leased premises, and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

12. The undersigned Lessor, for himself and his heirs, successors and assigns, hereby surrenders and releases all rights of homestead in the premises herein described, in so far as said rights of homestead may in any way affect the purpose for which this lease is made as recited herein, and agrees that the annual drilling deferment rental payments made to Lessor as herein provided will fully protect this lease as to the full interests of the undersigned.

13. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer. All offers made up to and including the last day of the primary term of this lease shall be subject to the terms and conditions of this Section. Should Lessee elect to purchase the lease pursuant to the terms hereof, it shall so notify Lessor in writing by mail or telegram prior to expiration of said 15-day period. Lessee shall promptly thereafter furnish to Lessor the new lease for execution on behalf of Lessor(s) along with Lessee's sight draft payable to Lessor in payment of the specified amount as consideration for the new lease, such draft being subject only to approval of title according to the terms thereof. Upon receipt thereof, Lessor(s) shall promptly execute said lease and return same along with the endorsed draft to Lessee's representative or through Lessor(s) bank of record for payment.

In WITNESS WHEREOF, this instrument is signed, sealed and delivered on the date first above written.

WITNESS

William J. Slappey, Jr. (SEAL)

William J. Slappey, Jr. (SEAL)

S. S. # (SEAL)

[REDACTED] (SEAL)

Doris D. Slappey (SEAL)

Doris D. Slappey (SEAL)

Lessor

STATE OF ALABAMA

COUNTY OF SHELBY

19801021000120050 Pg 2/2 .00
Shelby Cnty Judge of Probate, AL
10/21/1980 00:00:00 FILED/CERTIFIED

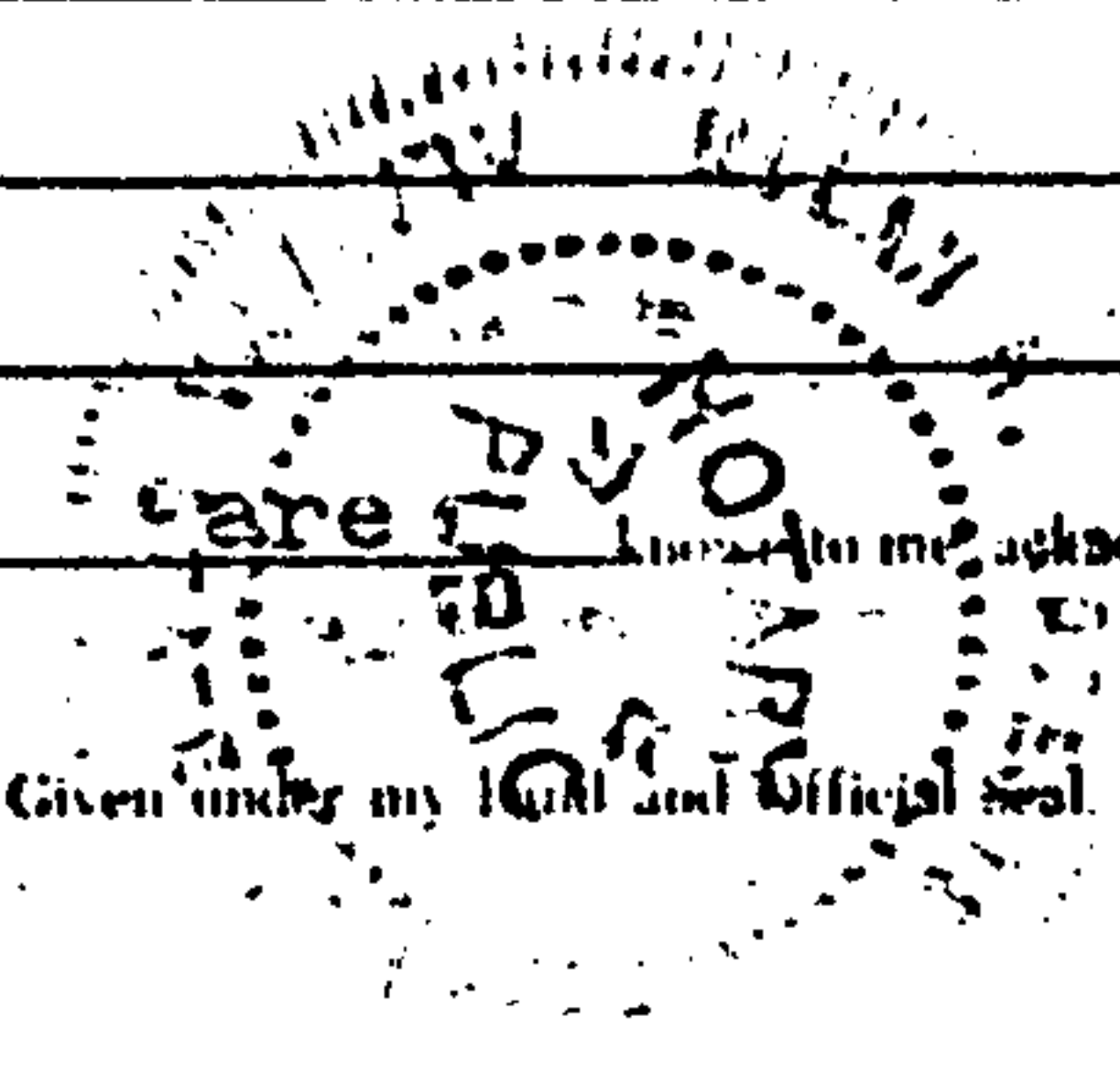
I, Nolan H. Robertson, a Notary Public in and for said County, in said State, hereby certify that William J. Slappey, Jr. and wife, Doris D. Slappey

_____ whose name s are signed to the foregoing instrument, and who are known to me, acknowledged before me on this day, that, being informed of the contents of the instrument, they executed the same voluntarily on the day the same bears date.

Given under my hand and Official Seal, this 15 day of August Sept A. D. 1980

Nolan H. Robertson
Notary Public in and for State-At-Large County, ALABAMA

My commission expires: 12-3-83



WIFE'S SEPARATE ACKNOWLEDGEMENT

STATE OF _____

COUNTY OF _____

I, _____, a Notary Public in and for said County, in said State, do hereby certify that on the _____ day of _____, 19____, came before me the within named _____ known to me to be the wife of the within named _____ who being examined separate and apart from the husband, touching her signature to the within instrument, acknowledged that she signed the same of her own free will and accord, and without fear, constraints or threats on the part of her husband.

Given under my hand and Official Seal, this _____ day of _____, A. D. 19____

Notary Public in and for _____ County, _____

1980 OCT 21 AM 10:14

Index 15.00
Recd 4.00
Rec 10.00
Ind. 1.00
33.93

Indexers 85 Rev	No.	Oil, Gas and Mineral Lease	FROM	TO	Dated	in _____ County, Alabama	This instrument was filed for record on the _____ day of _____, 19____ at _____ o'clock _____ M. and duly recorded in _____ Page _____ of the _____ records of this office.	(Official Title)	When received return to