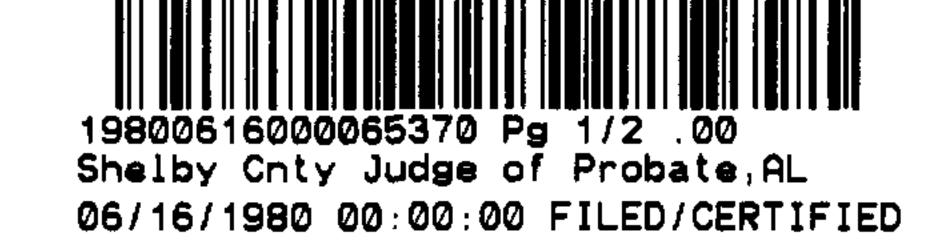
BOOK

Poor Quality	410	OIL, GAS AND			
THIS AGREEMENT made	de this	21 e latricia cora	nie	idy	19, between
***				······	
Lessor (whether one or mor	e) whose address	is: 1, lox 5, P.O.Jon 50070			Table 11717275665711.
1. Lessor in consideration	on of	ี เกา ถาน	or.		Dollars
exclusively unto Lessee for pipe lines, building roads, to	; i.), in hand paid, of the purpose of in anks, power station	of the royalties herein provided, evestigating, exploring, prospers, telephone lines and other	, and of the agreeme ecting, drilling and mi structures thereon to	nt of Lessee herein co ining for and producing o produce, save, take	ntained, hereby grants, leases and lets oil, gas and all other minerals, laying care of, treat, transport and own said. County, Alabama, to-wit:

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Section 1: If of The of Sh.



It is agreed and understood by and between the parties hereto that this lease does not cover nor include coal, iron ore, or other minerals mined by the open pit or shaft methods.

It is the intention of Lessor and Lessee that this lease shall also include, and there is hereby included, granted, leased and let, for the purposes and consideration herein stated, all the land owned or claimed by Lessor, adjacent or contiguous to the land particularly described above, whether the same be in said section or sections, grant or grants, or in adjacent sections or grants, although not included within the boundaries of the land particularly described above. For the purpose of determining

the amount of any money payment hereunder, the lands herein described shall be treated as comprising _______ acres, whether there be more or less, and in the event of a partial assignment or surrender hereunder, the assigned or surrendered portion or portions shall be deemed to contain the number of acres stated in such assignment or surrender.

2. Subject to the other provisions herein contained, this lease shall be for a term of ten years from this date (called "primary term") and as long thereafter as oil, yas or other mineral is produced from said land or lands with which said land is pooled hereunder.

3. The covalties to be usid by Lessee are: (a) on oil, one-eighth (1/8) of that produced and saved from said land, the same to be delivered at the wells or to the credit of Lessor into the pipeline to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefor mevailing for the field where produced on the date of purchase, in either case such interest to bear its proportion of any expense of treating unnerchantable oil to render it merchantable as crude; (b) on gas, one-eighth (1/8) of the market value at the well of the gas used by Lessee in operations not connected with the land leased or any pooled unit containing all or a part of said land; the royalty on gas sold by Lessee to be one-eighth (1/8) of the amount realized at the well from such sales; (c) one-eighth (1/8) of the market value at the mouth of the well of gas used by Lessee in manufacturing gasoline or other by-products, except that in computing such value, there shall be excluded all gas or components thereof used in lease or unit operations; and (d) on all other minerals mined and marketed, one-tenth (1/10) either in kind or value at the well or mine, at Lessee's election, except that on sulphur mined and marketed, the royalty shall be fifty cents (50c) per long ton. In the event that any well on the land or on property pooled therewith (or with any part thereof) is capable of producing oil or gas or gaseous substances in paying quantities but such minerals are not being produced, then Lessee's rights may be maintained, in the absence of production or drilling operations, by commencing or resuming rental payments (herein sometimes referred to as shut in gas payments) as hereinafter provided in paragraph 6. Should such conditions occur or exist at the end of or after the primary term, or within sixty (60) days prior to the expiration thereof, Lesses's rights may be extended beyond and after the primary term by the commencement, resumption or continuance of such psyments at the rate and in the manner herein provided for rental payments during the primary term, and for the purpose of computing and making such payments the expiration date of the primary term and each anniversary date thereof shall be considered as a fixed rental paying date, and if such payments are made, it will be considered that oil or gas or gaseous substance is being produced within the meaning of paragraph 2 hereof. Lessee shall have free use of oil, gas, coal, woold-and water from said land, except water from Lessor's wells, for all operations hereunder, and royalty on oil, gas and coal-shall be computed after deducting any so used.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order properly to develop and operate said premises in compliance with any lawful spacing rules which may be prescribed for the field in which this lease is situated by any duly authorized authority, or when to do so would, in the judgment of Lessee, promote the conservation of the oil and gas in and under and that may be produced from said premises. Lessee shall execute in writing an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

5. If operations for drilling are not commenced on said land or on acreage pooled therewith as above provided on or before one year from this date the lease shall then terminate as to both parties, unless on or before such anniversary date Lessee shall pay or tender to Lessor or to the credit of Lessor

6. If prior to discovery of oil, gas or other mineral on said land or on acreage pooled therewith Lessee should drill a dry hole or holes thereon, or if after discovery of oil, gas or other mineral, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences additional drilling or reworking operations within 60 days thereafter or if it be within the primary term, commences or resumes the payment or tender of rentals or commences operations for drilling or reworking on or before the rental paying date next ensuing after the expiration of 60 days from date of completion of dry hole or cessation of production. If at any time subsequent to sixty (60) days prior to the beginning of the last year of the primary term and prior to the discovery of oil, yas or other mineral on said land, or on acreage pooled therewith. Lessee should drill a dry hole thereon, no rental payment or operations are necessary in order to keep the lease in force during the remainder of the primary term. If at the expiration of the primary term, oil, gas or other mineral is not being produced on said land, or on acreage pooled therewith, but Lessee is then engaged in drilling or reworking operations are prosecuted with no cessation of more than sixty (60) days prior to the end of the primary term, the lease shall remain in force so long as operations are prosecuted with no cessation of more than sixty (60) consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas or other mineral is produced from said land or acreage pooled therewith. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within one hundred fifty (150) feet of and draining the leased premises, or acreage pooled therewith, Lessee agrees to drill such offset wells as a reasonably prudent operator would drill under the same or similar circumstances.

7. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be dished within two hundred (200) feet of any residence or barn now on said land without Lessor's consent. Lessee shall be responsible for all damages raused by Lessee's operations hereunder other than damages necessarily caused by the exercise of the rights herein granted.

8. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in comership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessue; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U. S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. In the event of the decayed until such time as Lessee is furnished with proper evidence of the appointment and qualifications of an executor or administrator of the estate of the decayed until such time as Lessee is furnished with proper evidence of the appointment and qualifications of an executor or administrator of the estate have been paid. If at any time two or more persons be entitled to participate in the rental payable Lereunder, Lessee may pay or tender said tental pointly to such persons or to their joint credit in the depository named herein; or, at Lessee's election, the proportionate part of said rental to which each participant is entitled may be paid or tendered to him separately or to his separate credit in said depository; and payment or tender to any participant of the proton of the rental hereunder shell maintain this lease as to such participant is entitled any payment or tendered to him separately or to his separate credit in said depository; and payment or tender to any participant is entitled may be paid or tendered to him separately or to his separate credit in said depository; and payment or tender to any participant is entitled any be paid or tendered to him separately or to his separate credit

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9. The breach by Lessee of	E any obligation hereunder shall not a ressly provided. If the obligation	work a forfeiture or	termination of this less	se nor be patted !	for ancellation recol	t in whole
receipt of written notices by Le- well or wells; and the only pena producing oil or gas, to be sele in paying quantities on said pr	ssee from Lessor specifically stating alty for failure so to do shall he the ected by Lessee so that each forty remises. Lessee shall reasonably devone well per forty (40) acres of	the breach alleged termination of this (40) acre tract will elop the acreage re	by Lessor within which lease save as to forty lembrace one such well etained hereunder, but	to begin operation (40) acres for l. After the discoving this	ons for the drilling of each well being work ery of oil, gas or oth obligation it shall in	t any such ked on or her inneral a no event
quantities. 10. Lessor hereby warrants lien upon said land, either in rentals and royalties accruing	s and agrees to defend the title to whole or in part, and in event I hereunder toward satisfying same.	said land and ag Lessee does so, it Without impairm	rees that Lessee at its shall be subrogated to ent of Lessee's rights u	option may discha such lien with ri nder the wacranty	arge any taz, mortgag ght to enforce same in event of failure	and apply
reduced proportionately. Failu covered by this lease (whether of 11. Should Lessee be pre	an interest in said land less than the of Lessee to reduce rental or not owned by lessor) shall be paid evented from complying with any or gas therefrom by reason of scare	paid hereunder shad out of the royalty express or implied	all not impair the right herein provided. covenant of this lease.	of Lessee to reducting	ice royalties. All royal	ilty interest
majeure, or any federal or state covenant shall be suspended, as Lessee is prevented by any suc	e law or any order, rule or regulation and Lessee shall not be liable in dated and cause from conducting drilling of the cause from conducting drilling of the cause from counted against Lesse and the cause from the the c	on of governmental mages for failure to r reworking operati	authority, then while so comply therewith; and one on or from product	prevented, Lessee' this lease shall be ing oil or gas from	s obligation to comply a extended while and	with such
herein described, in so far as that the annual drilling deferm	or, for himself and his heirs, successions rights of homestead may intend rental payments made to Lesso this instrument is signed, sealed an	any way affect to r as herein provide	the purpose for which ed will fully protect this	this lease is mad-	e as recited herein.	und agrees
WITNESS:			Harold ico	ME Can	ue	(SEAL)
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harold McGrant	e and wife, Patricia	corante				
	to me, acknowledged before me on th	is day that heine		_	ed to the foregoing inst	_
voluntarily on the day the same	bears date. d Official Seal, this	sy of	j.ay/	4.	D. 600	1
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signature to the within instrum of her husband.	nent, acknowledged that she signed	the same of her ow	n free will and accord,	and without fear,	constraints or threats	on the part
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