OIL, GAS AND MINERAL LEASE

THIS ACREEMENT made this	7	day o	£		April	1	, 80	hetween
James M. Rowe, Sr.	and wife, Loi	s E. Rowe; J	ames M.	Rowe, J	ir, and	wife, Lor	raine	DCI W EGU
Rove; James I. Row	e, III, and wi	fe, Tima Row	е					
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Lessor (whether one or more) whose a	ddress is:	. O. Box D	Vincent,	, Alaban	a 3517	78		All the second s
and Amoco Production Co	moiny, P. C. B	30x 50=79 New	Orloans	i.	701 50		essee. WITNI	ESSETH:
1. Lessor in consideration of T	en & No/100 &	Other Valuab	le Consi	deration	ons			Dollars
(\$10.00 +), in hand exclusively unto Lessee for the purpose	ė of investigating, explo	onng, prospecting, din	mud and min	ing for and	producing o	il, gas and all (other mineral	s, laying
pipe lines, building roads, tanks, power	stations, telephone line	s and other structure	s thereon to Shelby	produce, sa	ve, take car	re of, treat, trai	asport and c	own said
products and housing its amployees the	. Sallandar daradkad laa	<i>a</i> l :	C 1 1 C 2 2 1 1 7 7			C~.	mer Alabam	

Township 19 South, Range 2 East

Section 1: The Swa of the Swa, & the South of the Swa of the Swa.

That part of the SE north of the A. B. & C. Railroad, The NW4, the West of the NET. the East of the SWT, & the NWT of the SWT.

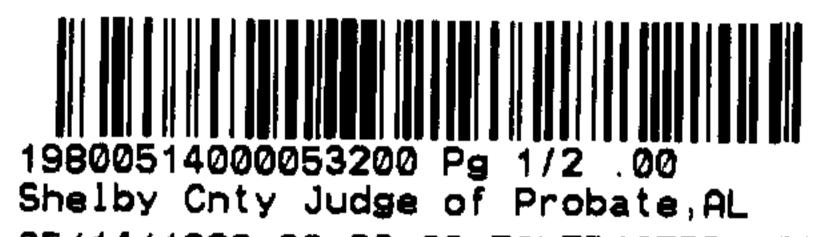
The NW of the NE. Section 13:

PAGE 351

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products, and housing its employees, the following described land in



County, Alabama, to-wit:

376

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is agreed and understood by and between the parties hereto that this lease does not cover nor include coal, iron ore, or other minerals mined by the shaft or open pit method.

It is the intention of Lessor and Lessee that this lease shall also include, and there is hereby included, granted, leased and let, for the purposes and consideration herein stated, all the land owned or claimed by Lessor, adjacent or contiguous to the land particularly described above, whether the same be in said section or sections, grant or grants, or in adjacent sections or grants, although not included within the boundaries of the land particularly described above. For the purpose of determining 590.0

the amount of any money payment hereunder, the lands herein described shall be treated as comprising ______ acres, whether there be more or less, and in the event of a partial assignment or surrender hereunder, the assigned or surrendered portion or portions shall be deemed to contain the number of acres stated in such assignment or surrender. 2. Subject to the other provisions herein contained, this lease shall be for a term of ten years from this date (called "primary term") and as long

thereafter as oil, gas or other mineral is produced from said land or lands with which said land is pooled hereunder. 3. The royalties to be paid by Lessee are: (a) on oil, one-eighth (1/8) of that produced and saved from said land, the same to be delivered at the wells or to the credit of Lessor into the pipeline to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase, in either case such interest to bear its proportion of any expense of treating unmerchantable oil to render it merchantable as crude: (b) on gas, one-eighth (1/8) of the market value at the well of the gas used by Lessee in operations not connected with the land leased or any pooled unit containing all or a part of said land; the royalty on gas sold by Lessee to be one-eighth (1/8) of the amount realized at the well from such sales; (c) one-eighth (1/8) of the market value at the mouth of the well of gas used by Lessee in manufacturing gasoline or other by-products, except that in computing such value, there shall be excluded all gas or components thereof used in lease or unit operations; and (d) on all other minerals mined and marketed, one-tenth (1/10) either in kind or value at the well or mine, at Lessee's election, except that on sulphur mined and marketed, the royalty shall be fifty cents (50c) per long ton. In the event that any well on the land or on property pooled therewith (or with any part thereof) is capable of producing oil or gas or gaseous substances in paying quantities but such minerals are not being produced, then Lessee's rights may be maintained, in the absence of production or drilling operations, by commencing or resuming rental payments (herein sometimes referred to as shut in gas payments) as hereinafter provided in paragraph 6. Should such conditions occur or exist at the end of or after the primary term, or within sixty (60) days prior to the expiration thereof Lessee's rights may be extended beyond and after the primary term by the commencement, resumption or continuance of such payments at the rate and in the manner herein provided for rental payments during the primary term, and for the purpose of computing and making such payments the expiration date of the primary term and each anniversary date thereof shall be considered as a fixed rental paying date, and if such payments are made, it will be considered that oil

or has or gaseous substance is being produced within the meaning of paragraph 2 hereof. Lessee shall have free use of oil, gas, coal, wood and water from said Jand, except water from Lessor's wells, for all operations hereunder, and royalty on oil, gas and coal shall be computed after deducting any so used. 24; Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order properly to develop and operate said premises in compliance with any lawful spacing rules which may be prescribed for the field in which this lease is situated by any duly authorized authoric, or when to do so would, in the judgment of Lessee, promote the conservation of the oil and gas in and under and that may be produced from said premises. Lessee shall execute in writing an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular

unit involved. 5. If operations for drilling are not commenced on said land or on acreage pooled therewith as above provided on or before one year from this date the lease shall then terminate as to both parties, unless on or before such anniversary date Lessee shall pay or tender to Lessor or to the credit of Lessor

in First Bank of Childersburg Bank at Vincent Alabama (which bank and its successors are Lessor's agent and shall continue as the depository for all rentals payable, hereunder regardless of changes in ownership of said land or the rentals) the sum of Five Hundred, Ninety & No/100 (\$ 590.00), (herein called rental), which shall cover the privilege of deferring commencement of drilling operations for a period of twelve (12) months. In like manner and upon like payments or tenders annually the commencement of drilling operations may be further deferred for suc-

cessive periods of twelve (12) months each during the primary term. The payment or tender of rental may be made by the check or draft of Lessee mailed or delivered to Lessor or to said bank on or before such date of payment. If such bank (or any successor bank) should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept rental, Lessee shall not be held in default for failure to make such payment or tender of rental until thirty (30) days after Lessor shall deliver to Lessee a proper recordable instrument, naming another bank as agent to receive such payments or tenders. The down cash payment is consideration for this lease according to its terms and shall not be allocated as mere rental for a period. Lessee may at any time or times execute and deliver to Lessor or to the depository above named or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered, and thereafter the rentals payable hereunder shall be reduced in the proportion that the acreage covered bereby is reduced by said release or releases.

6. If prior to discovery of oil, gas or other mineral on said land or on acreage pooled therewith Lessee should drill a dry hole or holes thereon, or if after discovery of oil, gas or other mineral, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences additional drilling or reworking operations within 60 days thereafter or if it be within the primary term, commences or resumes the payment or tender of rentals or commences operations for drilling or reworking on or before the rental paying date next ensuing after the expiration of 60 days from date of completion of dry hole or cessation of production. If at any time subsequent to sixty (60) days prior to the beginning of the last year of the primary term and prior to the discovery of oil, gas or other mineral on said land, or on acreage pooled therewith, Lessee should drill a dry hole thereon, no rental payment or operations are necessary in order to keep the lease in force during the remainder of the primary term. If at the expiration of the primary term, oil, gas or other mineral is not being produced on said land, or on acreage pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon or shall have completed a dry hole thereon within sixty (60) days prior to the end of the primary term, the lease shall remain in force so long as operations are prosecuted with no cessation of more than sixty (60) consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas or other mineral is produced from said land or acreage pooled therewith. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within one hundred fifty (150) feet of and draining the leased premises, or acreage pooled therewith. Lessee agrees to drill such offset wells as a reasonably prudent operator would drill under the same or similar circumstances.

7. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent. Lessee shall be responsible for all

damages caused by Lessee's operations hereunder other than damages necessarily caused by the exercise of the rights herein granted.

8. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns: but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish. the rights of Lessee; and no change or division in such ownership shall be hinding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U. S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. In the event of the death of any person entitled to rentals hereunder, Leseau may pay or tender such rentals to the credit of the deceased or the estate of the deceased until such time as Lessee is furnished with proper evidence of the appointment and qualifications of an executor or administrator of the estate, or if there be none, then until Lessee is furnished with evidence satisfactory to it as to the heirs or devisees of the deceased, and that all debts of the estate have been paid. If at any time two or more persons be entitled to participate in the rental payable hereunder, Lessee may pay or tender said rental jointly to such persons or to their joint credit in the depository named herein; or, at Lessee's election, the proportionate part of said rental to which each participant is entitled may be paid or tendered to him separately or to his separate credit in said depository; and payment or tender to any participant of his portion of the rentals hereunder shall maintain this lease as to such participant. In event of assignment of this lease as to a segregated portion of said land, the rentals payable hereunder shall be apportionable as between the several leasehold owners ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for: "

well or wells: and the with resulty for failure so to do shall be the termination or this more oil or gas, to be selected by Lessee so that each forty (40) acre tract will n paying quantities on said premises, Lessee shall reasonably develop the acreage retoe required to drill more than one well per forty (40) acres of the area retained quantities.	embrace one such well. After the discovery of oil, gas or of tained becaunder, but in discharging this obligation it shall i	her mineral
10. Lessor hereby warrants and agrees to defend the title to said land and agreen upon said land, either in whole or in part, and in event Lessee does so, it slentals and royalties accruing hereunder toward satisfying same. Without impairment agreed that if Lessor owns an interest in said land less than the entire fee simpled proportionately. Failure of Lessee to reduce rental paid hereunder shall overed by this lease (whether or not owned by lessor) shall be paid out of the royalty have lessee be prevented from complying with any express or implied a hereon or from producing oil or gas therefrom by reason of scarcity of or inability to	hall be subrogated to such lien with right to enforce same at of Lessee's rights under the warranty in event of failure ple estate, then the royalties and rentals to be paid Lesse I not impair the right of Lessee to reduce royalties. All royalties provided.	and apply of title, it or shall be alty interest
najeure, or any Federal or state law or any order, rule or regulation of governmental avovenant shall be suspended, and Lessee shall not be liable in damages for failure to essee is prevented by any such cause from conducting drilling or reworking operation ime while Lessee is so prevented shall not be counted against Lessee, anything in this lessee while Lessee is so prevented shall not be counted against Lessee, anything in this lesser in undersigned Lessor, for himself and his heirs, successors and assigns, he herein described, in so far as said rights of homestead may in any way affect the hat the annual drilling deferment rental payments made to Lessor as herein provided in WITNESS WHEREOF, this instrument is signed, sealed and delivered on the d	uthority, then while so prevented, Lessee's obligation to comply comply therewith; and this lease shall be extended while and us on or from producing oil or gas from the leased premise ease to the contrary notwithstanding. ereby surrenders and releases all rights of homestead in the purpose for which this lease is made as recited herein, will fully protect this lease as to the full interests of the	y with such so long as es; and the he premises
vitness.	Lois E. Howe.	(SEAL)
James II. Rowe, Jr.	Lorraine nowe	(SEAL)(SEAL)(SEAL)
James M. Rowe, III STATE OF ALABAMA SHELBY	Tina Rowe 19800514000053200 Pg 2/2 .00 Shelby Cnty Judge of Probate.	(SEAL)(SEAL) AL
James M. Nowe, III, and wife, Tina Rowe	05/14/1980 00:00:00 FILED/CER	cerniv that
bo are the day the same bears date.	Whose name Ssigned to the foregoing instrument they execute	trament, and
	The Notary Publishin and for ALABAMA ALABAMA	County,
WIFE'S SEPARATE ACENCE STATE OF	OWLEDGMENT a Notary Public in and for said County, in said State, do hereb	y certify that
signature to the within instrument, acknowledged that she signed the same of her own	known to me to be the wife of the within named.	touching her
Given under my hand and Official Seal, this day of	202 tay 550 Mineral 29.50 Notary Public in and for Per. 11.50 2nd. 1.00	County,
Tal Lease June of Probate 18 19 2 10 2 10 2 10 2 10 2 10 2 10 2 10 2	ord on the at at and duly recorded in fthis office. (Official Title)	ot min
No. Acres. No. Acres.	Tem This instrument was filled for reco day of Book Agook Book Book	When recorded retu

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