

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 14th day of August 19 82 between
James W. Bailey and wife, Mary A. Bailey; Leon L. Bailey and wife, Valerie Bailey; Jeneva Watts
and husband, Herbert Watts; J. D. Bailey, unmarried; Thomas Bailey, unmarried; Jimmy Bailey
unmarried; Faye Bailey, unmarried; Patricia Bailey, unmarried; Alfonso Bailey, unmarried;
Joann Bailey, unmarried; and Albert Lindsay, unmarried

lessor (whether one or more), whose address is: 8 11 Ct. West, Birmingham, Alabama 35243
and Amoco Production Company, P. O. Box 50879, New Orleans, La. 70150 lessor WITNESSETH

I, Lessor, in consideration of Ten and No/100 and other valuable considerations Dollars, receipt
of which is hereby acknowledged, and of the covenants and agreements of Lessee hereinafter contained, does hereby grant, lease and let unto Lessee the land covered hereby for the purpose and with the exclusive
right of exploring, drilling, mining and operating for, producing and owning oil, gas, sulphur and all other minerals (whether or not similar to those mentioned), together with the right to make surveys on said
land, lay pipe lines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build tanks, power stations, power lines, telephone lines, employee houses
and other structures on said land, necessary or useful in Lessee's operations in exploring, drilling for, producing, treating, storing and transporting minerals produced from the land covered hereby or any other land
adjacent thereto. The land covered hereby, herein called "said land", is located in the County of Shelby State
of Alabama and is described as follows:

TOWNSHIP 18 SOUTH, RANGE 1 EAST

Section 22: $W\frac{1}{2}$ of $SW\frac{1}{4}$ of $NW\frac{1}{4}$.

This lease does not cover coal, iron ore or any other hard rock minerals.

It is agreed and understood between Lessor and Lessee that wherever the fraction $1/8$
appears in Paragraph No. 3 it is decreed to read $1/6$.

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This lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by lessor by limitation,
prescription, possession, conveyance or unrecorded instrument or (b) as to which lessor has a preference right of acquisition. Lessee agrees to execute any supplemental instrument requested by lessor for a more
complete or accurate description of said land. For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain

20 acres, whether actually containing more or less, and the above recital of acreage in any tract shall be deemed to be the true acreage thereof. Lessor accepts the
bonus as lump sum consideration for this lease and all rights, and options hereunder.

2. Unless sooner terminated or longer kept in force under other provisions hereof, this lease shall remain in force for a term of Five (5) years from the date hereof, hereinafter called "primary term" and as
long thereafter as operations, as hereinafter defined, are conducted upon said land with no cessation for more than ninety (90) consecutive days.

3. As royalty, Lessee covenants and agrees: (a) To deliver to the credit of lessor, in the pipe line to which Lessee may connect its wells, the equal one-eighth part of all oil produced and saved by Lessee from said
land, or from time to time, at the option of Lessee, to pay lessor, the average posted market price of such one-eighth part of such oil at the wells as of the day it is run to the pipe line or storage tanks, lessor's
interest in either case, to bear one-eighth of the cost of treating oil to render it marketable pipe line oil; (b) To pay lessor on gas and casinghead gas produced from said land (1) when sold by Lessee, one-eighth of
the amount realized by Lessee, computed at the month of the well, or (2) when used by Lessee off said land or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of one-
eighth of such gas and casinghead gas; (c) To pay lessor on all other minerals mined and marketed or utilized by Lessee from said land, one-tenth either in kind or value at the well or mine at Lessee's election,
except that on sulphur mined and marketed the royalty shall be one dollar (\$1.00) per long ton. If, at the expiration of the primary term or at any time or times thereafter, there is any well on said land or on lands
with which said land or any portion thereof has been pooled, capable of producing gas or any other mineral covered hereby, and all such wells are shut-in, this lease shall, nevertheless, continue in force as though
operations were being conducted on said land for so long as said wells are shut-in, and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable
diligence to produce, utilize, or market the minerals capable of being produced from said wells, but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well
facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market gas upon terms unacceptable to Lessee. If, at any time or times after the
expiration of the primary term, all such wells are shut-in for a period of ninety consecutive days, and during such time there are no operations on said land, then at or before the expiration of said ninety day
period, Lessee shall pay or tender, by check or draft of Lessee, as royalty, a sum equal to one dollar (\$1.00) for each acre of land then covered hereby. Lessee shall make like payments or tenders at or before the end
of each anniversary of the expiration of said ninety day period if upon such anniversary this lease is being continued in force solely by reason of the provisions of this sub-paragraph. Each such payment or tender
shall be made to the parties who at the time of payment would be entitled to receive the royalties which would be paid under this lease if the wells were producing, or may be deposited to such parties credit in

the National Bank of Commerce Bank
Birmingham, Alabama or its successors, which shall continue as the depositories, regardless of changes in the own-
ership of shut-in royalty. If at any time that Lessee pays or tenders shut-in royalty, two or more parties are, or claim to be, entitled to receive same, Lessee may, in lieu of any other method of payment herein
provided, pay or tender such shut-in royalty, in the manner above specified, either jointly to such parties or separately to each in accordance with their respective ownerships thereof, as Lessee may elect. Any
payment hereunder may be made by check or draft of Lessee deposited in the mail or delivered to the party entitled to receive payment or to a depository bank provided for above on or before the last date for
payment. Nothing herein shall impair Lessee's right to release as provided in paragraph 5 hereof. In the event of assignment of this lease in whole or in part, liability for payment hereunder shall rest exclusively on
the then owner or owners of this lease, severally as to acreage owned by each.

4. Lessee is hereby granted the right, at its option, to pool or unitize all or any part of said land and of this lease as to any or all minerals or horizons thereunder, with other lands, lease or leases, or portion of
portions thereof, or mineral or horizon thereunder, so as to establish units containing not more than 80 surface acres plus 10% acreage tolerance, provided, however, a unit may be established or an existing unit
may be enlarged to contain not more than 640 acres plus 10% acreage tolerance, if unitized only as to gas and liquid hydrocarbons (condensate) which are not a liquid in the subsurface reservoir. If larger units are
required, under any governmental rule or order, for the drilling or operation of a well at a regular location, or for obtaining maximum allowable, from any well to be drilled, drilling, or already drilled, any such
unit may be established or enlarged, to conform to the size required by such governmental order or rule. Lessee shall exercise said option as to each desired unit by executing an instrument identifying such unit
and filing it for record in the public office in which this lease is recorded. Each of said options may be exercised by Lessee from time to time, and whether before or after production has been established either on
said land or on the portion of said land included in the unit or on other land unitized therewith and any such unit may include any well to be drilled, being drilled or already completed. A unit established
hereunder shall be valid and effective for all purposes of this lease even though there may be land or mineral, royalty or leasehold interests in land within the unit which are not pooled or unitized. Any operations
conducted on any part of such unitized land shall be considered, for all purposes, except the payment of royalty, operations conducted under this lease. There shall be allocated to the land covered by this lease
included in any such unit that proportion of the total production of unitized minerals from wells in the unit, after deducting any used to lease or unit operations, which the number of surface acres in the land
covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty;
including shut-in royalty, and any other payment, out of production, to the entire production of unitized minerals from the portion of said land covered in royalty and included in such unit in the same manner as though
said unit were a single tract of land. The owner of the reversionary estate of any tract of land or mineral estate agrees that the accrual of royalties pursuant to the provisions of this lease shall not be affected by
any change in ownership of the land or mineral estate, and that the term of this lease shall not be affected by any change in ownership of the land or mineral estate. The formation of such unit shall not have the effect of changing the ownership of any shut-in production or royalty which
may become payable under this lease. Neither shall it impair the right of Lessee to release from this lease all or any portion of said land, except that Lessee may not so release as to lands within a unit which there are
operations thereon for unitized minerals unless all pooled lands are released as to lands within the unit. Lessee may dissolve any unit established hereunder by filing for record in the public office where this lease is
recorded a declaration to that effect, if at that time no operations are being conducted thereon for unitized minerals. Subject to the provisions of this paragraph 4, a unit once established hereunder shall remain in
force so long as any lease subject thereto shall remain in force. A unit may be so established, modified or dissolved during the life of this lease.

5. Lessee may at any time and from time to time execute and deliver to lessor or file for record a release or releases of this lease as to any part or all of said land or of any mineral or horizon thereunder, and
thereby relieved of all obligations as to the released acreage or interest.

6. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated except as otherwise provided herein, to commence or continue any operations during
the primary term. Whenever used in this lease the word "operations" shall mean operations for and any of the following: drilling, testing, completing, reworking, recompleting, deepening, plugging back or
reparing of a well in search for or in an endeavor to obtain production of oil, gas, sulphur or other minerals, excavating a mine, production of oil, gas, sulphur or other mineral, whether or not in paying quantities.

7. Lessee shall have the use, free from royalty, of water, other than from lessor's water wells, and of oil and gas produced from said land in all operations hereunder. Lessee shall have the right at any time to
remove all machinery and fixtures placed on said land, including the right to draw and remove casing. No well shall be drilled nearer than 200 feet to the house or barn now on said land without the consent of the
lessor. Lessee shall pay for damages caused by its operations to growing crops and timber on said land.

In Witness Whereof this instrument is signed sealed and delivered on the date first above written

WITNESS:

James W. Bailey
Mary A. Bailey
Leon L. Bailey
Valerie Bailey
Jeneva Watts
Herbert Watts
J. D. Bailey
Thomas Bailey
Jimmy Bailey
Faye Bailey
Patricia Bailey
Alfonso Bailey
Joann Bailey
Albert Linsay

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State of Ohio

County of Portsmouth

I, Jeanette S. Goode, a Notary Public in and for said County, in said State hereby certify that James W. Bailey and wife, Mary A. Bailey; Leon L. Bailey and wife, Valerie Bailey; Jeneva Watts and husband, Herbert Watts; J. D. Bailey, Thomas Bailey, Jimmy Bailey, Faye Bailey, Patricia Bailey, Alfonso Bailey, Joann Bailey, and Albert Linsay, whose names are signed to the foregoing instrument, and who are known to me, acknowledged before me on this day, that being informed of the contents of the instrument they executed the same voluntarily on the day the same bears date, 14th day of August, A.D. 1962.



STATE OF OHIO, SHELBY CO.
I CERTIFY THIS
INSTRUMENT WAS FILED

JEANETTE S. GOODE, Notary Public
In and for the State of Ohio
My Commission Expires July 30, 1964

1962 SEP 16 AM 9:25

My Commission Expires

JUDGE OF PROBATE

Notary Public in and for

County, Portsmouth, Ohio

Doc. TAX 1.00
Min. TAX 1.00
Fee 16.00
Sub 1.00
Total 19.00